

Operator Gulf Oil Corporation Lease Leary McHaffington Well No. 6  
 Location: Unit 0, S 13, T 25N, R 37E, 100 County, N.M.  
 Upper Completion Elinchry Oil (Tbg/Csg) (Oil Csg) Producing Method P  
 Lower Completion McKee Oil (Tbg/Csg) (Oil Csg) Producing Method P  
 Time & Date well shut-in (both completions) McKee Oil Zone SI 6-22-58  
Elinchry Oil Zone SI 3-17-58  
 FLOW TEST NO. 1 - Producing Completion McKee Oil 6-25-58 @ 10:30 pm

|                                                     | Upper Completion<br>Time required to reach stabilized S.I. <u>Stabilized prior to test.</u> | Lower Completion<br><u>1</u> Hrs. |
|-----------------------------------------------------|---------------------------------------------------------------------------------------------|-----------------------------------|
| Stabilized shut-in pressure prior to Test No. 1     | <u>450</u> psig.                                                                            | <u>875</u> psig.                  |
| Stabilized pressure during Test No. 1               | <u>450</u> psig.                                                                            | <u>650</u> psig.                  |
| Maximum pressure during test                        | <u>450</u> psig.                                                                            | <u>850</u> psig.                  |
| Pressure change during test (Max.-Min.)             | <u>0</u> psig.                                                                              | <u>850-600</u> psig.              |
| Time required for producing completion to stabilize |                                                                                             | <u>17</u> Hrs.                    |

FLOW TEST NO. 2 - Producing Completion Elinchry Oil 6-27-58 @ 10:30 p.m.

|                                                     | Upper Completion<br>Time required to reach stabilization between tests <u>Stabilized prior to test</u> | Lower Completion<br><u>24</u> Hrs. |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------------------|------------------------------------|
| Stabilized shut-in pressure prior to Test No. 2     | <u>450</u> psig.                                                                                       | <u>850</u> psig.                   |
| Stabilized pressure during Test No. 2               | <u>1030</u> psig.                                                                                      | <u>800</u> psig.                   |
| Maximum pressure during test                        | <u>1100</u> psig.                                                                                      | <u>800</u> psig.                   |
| Pressure change during test (Max.-Min.)             | <u>+ 650</u> psig.                                                                                     | <u>0</u> psig.                     |
| Time required for producing completion to stabilize |                                                                                                        | <u>11</u> Hrs.                     |

REMARKS: Blue pen - Elinchry Oil, Red pen - McKee Oil.

Elinchry shut in because of automatic tank battery control failure. Additional  
chart for subsequent 24 hours is attached.

NOTE: Recording gauge pressure charts or copies thereof shall be submitted with this report.

AFFIDAVIT:

I HEREBY CERTIFY that all conditions prescribed by the Oil Conservation Commission of the State of New Mexico for this test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct, and to the best of my knowledge, communication does not exist.

J. W. Davis  
 (Representative of Company Making Test)

For

Gulf Oil Corporation  
 (Company Making Test)