

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS JUL 2 PM 3 32

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE Learey McBuffington WELL NO. 6 UNIT 0 S 13 T 25 R 37  
DATE WORK PERFORMED 3-5 thru 4-9-58 POOL Abilene Justis McKee-Elmhurst

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Dually completed as Justis McKee-Elmhurst Oil-Oil well

Detailed account of work done, nature and quantity of materials used and results obtained.  
**Dually completed as Justis McKee-Elmhurst Oil-Oil well as follows:**  
Killed well with 284 barrels drilling mud. Pressure tested 7" casing with 1,000# for 30 minutes. No drop in pressure. Perforated 7" casing with Western FI gun at 5598', 5502', 5491', 5454', 5407', 5386', 5377', 5344', 5304', 5290', 5282', 5255', 5222', 5208', 5166', and 5158'. Set bridge plug on wire line at 5638'. Ran 3-1/2" tubing with Guiberson treating packer. Spotted 750 gallons mud acid over casing perforations 5158-5598' and squeezed into fracture. Fracture treated with a total of 77,890 gallons lease oil with 1/40# FL2 and 1# sand per gallon in 14 stages. Maximum treating pressure 4,450-6000#. Flushed and overflushed with oil. Pulled 3-1/2" tubing and treating packer and ran Baker Model "D" production packer on wire line at 7200'. Ran 164 joints 2-3/8" tubing with Grade H-80 machined couplings and Baker latch in sub engaged in Baker parallel string anchor at 5103' and set with 5,000# tension. Subbed the well and it kicked off and flowed Elmhurst oil through 2-3/8" tubing from perforated interval 5158-5598' and Justis McKee oil through 2-3/8" tubing from perforated interval 7356-7484'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer  
Title Area Director  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. J. Taylor  
Position Area Production Supt.  
Company Gulf Oil Corporation

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