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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Gulf Oil Corporation  
Address  
Box 670, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Dual completed Justis Glorieta with existing Justis Tubb Drinkard

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Learcy McBuffington	7	Justis Glorieta	State, Federal or Fee Fee	
Location Unit Letter M ; 660 Feet From The South Line and 990 Feet From The West Line of Section 13 Township 25-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Dry gas well		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. Is gas actually connected? When
		No - Connection notice will be furnished by

If this production is commingled with that from any other lease or pool, give commingling order number:

Transporter

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
XXXXXX dualled		X						
3-7-72	Date Compl. Ready to Prod. 3-7-72		Total Depth 8608'		P.B.T.D. 6795'			
Elevations (DF, RKB, RT, GR, etc.) 3088' GL	Name of Producing Formation Glorieta		Top Oil/Gas Pay 4714'		Tubing Depth 4655'			
Perforations Perforated 7" casing with 4, 1/2" JHPF at 4714-16' and 4738-40'		TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 8518'				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-5/8"		416'		425 sacks (Circulated)			
12-1/4"	9-5/8"		3456'		2108 sacks (Circulated)			
8-3/4"	7"		8518'		758 sacks (TOC at 3650')			
	2-3/8"		4655'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
790 MCF	24 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice meter	150#	0	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. K. [Signature]  
(Signature)

Area Engineer  
(Title)

March 14, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 19 1972, 19

BY [Signature]  
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

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MAR 14 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.