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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Gas - Oil Dual		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Learcy McBuffington
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 990 FEET FROM West THE LINE, SECTION 13 TOWNSHIP 25-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Just Glorieta & Just Tubb-Drk
15. Elevation (Show whether OF, RT, GR, etc.) 3088' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

with existing Justis Tubb Drinkard R-4228

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6795' PB.

Pulled tubing, rods and pump. Ran Baker Model D packer with blanking plug and set at 5800'. Perforated Justis Glorieta zone in 7" casing with 4, 1/2" JHPF at 4714-16', 4738-40', 4784-86' and 4829-31'. Treated new perforations with 2000 gallons of 15% NE acid. Flushed with 26 barrels of water. Maximum pressure 2400#, minimum 1600#. ISIP 500# after 6 minutes on vacuum. AIR 5 bpm. Swabbed and cleaned up. Ran long string of 2-3/8" tubing and latched into Model D Packer at 5800'. Ran short string of 2-3/8" tubing and latched into parallel string anchor. Returned Justis Tubb Drinkard zone to production. Closed Justis Glorieta zone in, waiting on gas transporter to connect.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramsey</u>	TITLE <u>Area Engineer</u>	DATE <u>March 14, 1972</u>
APPROVED BY <u>Joe D. Ramsey</u> Dist. 1, Supv.	TITLE <u></u>	DATE <u>MAR 15 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 14 1972

OIL CONSERVATION COMM.
HOBBS, N. M.