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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Learcy McBuffington
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Just. Tubb-Drk, Justis Glor.
15. Elevation (Show whether DF, RT, GR, etc.) 3088' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6795' PB, 8608' TD.

Pull tubing, rods and pump. Set Baker Model D packer at 5800'. Run tubing with tail pipe, SN, anchor seal assembly and on-off assembly with Baker blanking plug installed. Set in packer and release on-off tool. Test casing and packer with 1000#. Pull tubing. Perforate Justis Glorieta zone in 7" casing with 4, 1/2" JHPF at approximately 4714-16', 4738-40', 4784-86' and 4829-31'. Treat new perforations with 2000 gallons of 15% NE acid. Flush with 18 barrels of water. Run long string of 2-3/8" tubing and parallel string anchor. Set tubing in Model D packer at 5800' and set parallel anchor at 4700'. Run short string of 2-1/16" tubing and latch into parallel anchor at 4700'. Place both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kallinger TITLE Area Engineer DATE January 26, 1972

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE JAN 27 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 2 3 1971

OIL CONSERVATION CO. INC.
HOODS, I. I.