

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Learcy McBuffington | |
| 9. Well No. 7 | |
| 10. Field and Pool, or Wildcat Justis Tubb-Drinkard | |
| 12. County Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

1. Name of Operator
Gulf Oil Corporation

2. Address of Operator
Box 670, Hobbs, New Mexico 88240

3. Location of Well

UNIT LETTER **M** **660** FEET FROM THE **South** LINE AND **990** FEET FROM THE **West** LINE, SECTION **13** TOWNSHIP **25-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3088' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

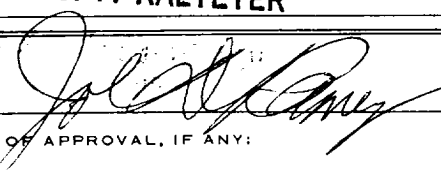
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Abandoned Justis Fusselman, perforated and acidized Justis Tubb-Drinkard. |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6809' PB, 8608' TD.

Pulled dual equipment. Set Baker "DR" plug in Baker Model D packer at 6800'. Dumped 5 sacks of cement on top of plug, abandoning Justis Fusselman. Calculated PB at 6809'. Perforated Justis Tubb-Drinkard zone in 7" casing with 2, 1/2" JHPF at 5835-37', 5860-62' and 5891-93'. Ran tubing, BP and packer. Treated old perforations 5926' to 5960' with 3000 gallons of 28% HCL acid. Flushed with 38 barrels of water. Treated at 1900# at injection rate of 4.4 bpm. ISIP 200#, after 5 minutes on vacuum. Treated new perforations 5835' to 5893' with 4500 gallons of 28% HCL acid. Flushed with 24 barrels of water. Average treating pressure 2000#. ISIP 500#, after 5 minutes on vacuum. AIR 3.6 bpm. Pulled tubing and bridge plug and packer. Ran 2-3/8" tubing and set at 5936'. Swabbed and cleaned up. Ran rods and pump and returned Justis Tubb-Drinkard zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|---|------------------------------|
| SIGNED C. F. KALTEYER | TITLE Area Petroleum Engineer | DATE June 24, 1971 |
| APPROVED BY  | TITLE SUPERVISOR DISTRICT I | DATE JUN 28 1971 |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

JUN 25 1971

OIL CONSERVATION COMM.
HOBBES, N. H.