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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Oil - Oil Dual</b>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		8. Farm or Lease Name <b>Leeroy McBuffington</b>
		9. Well No. <b>7</b>
		10. Field and Pool, or Wildcat <b>Justis Tubb-Drk &amp; Justis Fuss.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3088' OL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER **Abandon Justis Fusselman & perf and acidise Justis Tubb-Drinkard zone.**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**8608' TD, 6834' FB.**

A recent test indicated communication. The Justis Fusselman has been carried as temporarily abandoned since December 22, 1967. Plans have now been made to abandon the Justis Fusselman and treat the Justis Tubb-Drinkard as follows:

Pull all dual equipment. Set Baker Model DR plug in Baker Model D packer at 6800', abandoning the Justis Fusselman zone. Dump 5 sacks of cement on top of plug. Test plug with 1000#, 30 minutes. Perforate additional Justis Tubb-Drinkard zone in 7" casing with 2, 1/2" JHPF at 5835-37', 5860-62' and 5891-93'. Treat old perforations 5926' to 5950' with 3000 gallons of 28% HCL acid. Treat new perforations with 4500 gallons of 15% NE acid. Sub and test and place well on production, producing as a single completion from the Justis Tubb-Drinkard zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>June 4, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>JUN 7 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN - 4 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.