NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW MEX	CICO OIL CONS	SERVATION COMM	IISS. ,	Form C - 104	
SANTA FE	R	REQUEST FO	R ALLOWABLE		Difference 1	Old C-104 and
FILE		Α	ND	H0603.77	'E D. C. C	-1-03
U.S.G.S.	AUTHORIZATIO	N TO TRANS	PORT OIL AND	NATURAL G	AS .	
LAND OFFICE				Mar 21 11		
TRANSPORTER GAS			•	100 C 11 1	48 WU .P\	
OPERATOR						
PRORATION OFFICE						
Gulf Oil Corporat	ion					
Address		5				
P. O. Box 980, Ke: Reason(s) for filing (Check proper box	INITO TENNE DALL		Other (Pleas	e explain)	de est antico	
dew Well	Change in Transporter	r of:			. •	
Recompletion	Oil	Dr y Gas		Effe.	ective Date	4-1-67
Change in Ownership	Casinghead Gas	Condensat	e [_]			<u>-</u>
change of ownership give name nd address of previous owner						
ESCRIPTION OF WELL AND	LEASE Well !	No Pool Name.	Including Formation		Kind of Lease	·
_ease Name Learcy McBuffington		1	is (Fusselms	n)	State, Federal or F	ee Fee
ocation	 -				Manh	
Unit Letter X; 66	Feet From The Sc	outh ine or	nd 990	Feet From T	he West	<u> </u>
Line of Section 13 , To	wnship 258	Range	, NMP	M, Lea		Cou
ESIGNATION OF TRANSPOR	TER OF OIL AND NAT	TURAL GAS	ddress (Give address		- Language Abia form	is to be port!
Name of Authorized Transporter of Oi			P. O. Box 191			704
Shell Pipe Line Cor Name of Authorized Transporter of Ca	singhead Gas [X or Dry		ddress (Give address	to which approx	ed copy of this form	is to be sent)
El Paso Natural Cas						
DT LOWN THE ANTONE AND		1]	P. O. Box 13:	4. Jal. 斯	ew Mexico 8	8252
				•	ew Mexico 8	8252
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is	gas actually connec	ted? Whe		5252
give location of tanks.	Unit Sec. Twp.	Rge. Is 58 37E	gas actually connec	ted? Whe	nknown	8252
give location of tanks. f this production is commingled wi	Unit Sec. Twp.	Rge. Is 58 37E	gas actually connec	ted? Whe	n	1-3-65
give location of tanks. f this production is commingled with the completion DATA	Unit Sec. Twp. 13 25 ith that from any other lea	Rge. Is	gas actually connec	er number:	nknown PC-283	1-3-65
give location of tanks. f this production is commingled wi	Unit Sec. Twp. 13 25 ith that from any other lea	Rge. Is	gas actually connected.	ted? Whe	nknown PC-283	1-3-65
give location of tanks. If this production is commingled with the completion DATA Designate Type of Completi	Unit Sec. Twp. 13 25 ith that from any other lea	Rge. Is 37E ase or pool, giv	gas actually connected.	ted? Whe	nknown PC-283	1-3-65
give location of tanks. I this production is commingled with the completion DATA Designate Type of Completion	Unit Sec. Twp. 13 25 ith that from any other lea on - (X)	Rge. Is 37E ase or pool, giv	gas actually connected. Test of the comming order of the comming order	ted? Whe	PC-283	1-3-65
give location of tanks. I this production is commingled with the completion DATA Designate Type of Completi	Unit Sec. Twp. 13 25 ith that from any other lea on - (X) Date Compl. Ready to Pro	Rge. Is 37E ase or pool, give a graduate of the second secon	gas actually connected. Test of the comming order of the comming order	ted? Whe	PC-283	1-3-65
give location of tanks. f this production is commingled with the completion DATA	Unit Sec. Twp. 13 25 ith that from any other lea on - (X)	Rge. Is 37E ase or pool, give a graduate of the second secon	gas actually connected. Te commingling order ew Well Workover cotal Depth	ted? Whe	P.B.T.D.	1-3-65
give location of tanks. If this production is commingled with the completion DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. 13 25 ith that from any other lea on - (X) Date Compl. Ready to Pro	Rge. Is 37E ase or pool, give a graduate of the second secon	gas actually connected. Te commingling order ew Well Workover cotal Depth	ted? Whe	P.B.T.D.	1-3-65 Res'v. Diff. F
give location of tanks. If this production is commingled with the completion data Designate Type of Completion Date Spudded Pool	Unit Sec. Twp. 13 25 ith that from any other lea on - (X) Date Compl. Ready to Pro	Rge. Is 37E ase or pool, give a graduate of the second secon	gas actually connected. Te commingling order ew Well Workover cotal Depth	ted? Whe	P.B.T.D. Tubing Depth	1-3-65 Res'v. Diff. F
give location of tanks. If this production is commingled with the completion data Designate Type of Completion Date Spudded Pool	Unit Sec. Twp. 13 25 ith that from any other lead on - (X) Date Compl. Ready to Provide Name of Producing Forma	Rge. Is 37E Asse or pool, give asse or pool, give asse or pool, give assection as a second assection as a second as a seco	gas actually connectations and the commingling order to the commingling	er number: Deepen	P.B.T.D. Tubing Depth Depth Casing Sho	1-3-65 Res'v. Diff. F
this production of tanks. Chis production is commingled with the completion DATA Designate Type of Completion Date Spudded	Unit Sec. Twp. 13 25 ith that from any other lea on - (X) Date Compl. Ready to Pro Name of Producing Forma	Rge. Is 37E Asse or pool, give asse or pool, give asse or pool, give assection as a second assection as a second as a seco	gas actually connected as a ctually ctually connected as a ctually ctually connected as a ctually	er number: Deepen	P.B.T.D. Tubing Depth Depth Casing Sho	1-3-65 Res'v. Diff. F
this production is commingled with this production is commingled with the completion DATA Designate Type of Completion Date Spudded Pool Perforations	Unit Sec. Twp. 13 25 ith that from any other lead on - (X) Date Compl. Ready to Provide Name of Producing Forma	Rge. Is 37E Asse or pool, give asse or pool, give asse or pool, give assection as a second assection as a second as a seco	gas actually connectations and the commingling order to the commingling	er number: Deepen	P.B.T.D. Tubing Depth Depth Casing Sho	1-3-65 Res'v. Diff. F
this production is commingled with this production is commingled with the completion DATA Designate Type of Completion Date Spudded Pool Perforations	Unit Sec. Twp. 13 25 ith that from any other lead on - (X) Date Compl. Ready to Provide Name of Producing Forma	Rge. Is 37E Asse or pool, give asse or pool, give asse or pool, give assection as a second assection as a second as a seco	gas actually connectations and the commingling order to the commingling	er number: Deepen	P.B.T.D. Tubing Depth Depth Casing Sho	1-3-65 Res'v. Diff. F
this production is commingled with this production is commingled with the completion DATA Designate Type of Completion Date Spudded Pool Perforations	Unit Sec. Twp. 13 25 ith that from any other lead on - (X) Date Compl. Ready to Provide Name of Producing Forma	Rge. Is 37E Asse or pool, give asse or pool, give asse or pool, give assection as a second assection as a second as a seco	gas actually connectations and the commingling order to the commingling	er number: Deepen	P.B.T.D. Tubing Depth Depth Casing Sho	1-3-65 Res'v. Diff. F
this production is commingled with this production is commingled with the completion of the completion	Unit Sec. Twp. 13 25 ith that from any other lead on - (X) Date Compl. Ready to Provide Name of Producing Forma TUBING, C CASING & TUBIN	Rge. Is SS 37E ase or pool, give Gas Well N od. T casing AND C GSIZE	e gas actually connections and see the commingling order with the commingling order with the control of the con	rted? Whe Whe Property When the Whole Property Whole Property When the Whole Property When the Whole Property W	P.B.T.D. Tubing Depth Depth Casing Sho	1-3-65 Res'v. Diff. F
TEST DATA AND REQUEST F	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide Name of Producing Forma TUBING, C CASING & TUBIN FOR ALLOWABLE (T	Rge. Is 37E Asse or pool, give asset as asset asset as as as as as as a second asset as a second asset as a second asset as a second asset as a second	gas actually connections and the commingling order with the commingling ord	Per number: Deepen Deepen	P.B.T.D. Tubing Depth Depth Casing Sho	1-3-65 Res'v. Diff. F
this production is commingled with this production is commingled with the production of the production of the production of the production of the productions HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. 13 25 ith that from any other lead on - (X) Date Compl. Ready to Provide the Complete of Producing Formation TUBING, C CASING & TUBIN FOR ALLOWABLE (Table)	Rge. Is 37E ase or pool, give Gas Well N od. T CASING, AND C IG SIZE Cest must be after ble for this depth	e gas actually connections and see the commingling order with the commingling order with the control of the con	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS	13-65 Res'v. Diff. F
this production is commingled with this production is commingled with the production of the production of the production of the production of the productions HOLE SIZE TEST DATA AND REQUEST FOIL WELL	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide Name of Producing Forma TUBING, C CASING & TUBIN FOR ALLOWABLE (T	Rge. Is 37E ase or pool, give Gas Well N od. T CASING, AND C IG SIZE Cest must be after ble for this depth	gas actually connections and the second seco	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS	1-3-65 Res'v. Diff. F
Test Data and Request Foil Well. Date First New Oil Run To Tanks	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBIN FOR ALLOWABLE (Table of Test)	Rge. Is 37E ase or pool, give Gas Well N bod. T ASING, AND C GSIZE Cest must be after ble for this depth	re commingling order www.Well Workover otal Depth op Oil/Gas Pay EMENTING RECO DEPTH:	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS	1-3-65 Res'v. Diff. F
give location of tanks. If this production is commingled with the completion data Designate Type of Completi Date Spudded Peol Perforations	Unit Sec. Twp. 13 25 ith that from any other lead on - (X) Date Compl. Ready to Provide the Complete of Producing Formation TUBING, C CASING & TUBIN FOR ALLOWABLE (Table)	Rge. Is 37E ase or pool, give Gas Well N bod. T ASING, AND C GSIZE Cest must be after ble for this depth	gas actually connections and the second seco	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS	1-3-65 Res'v. Diff. R
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBING FOR ALLOWABLE (Table of Test) Date of Test	Rge. Is 37E ase or pool, give Gas Well N bod. T casing, and C is size lest must be after ble for this depth	re commingling order www.Well Workover otal Depth op Oil/Gas Pay EMENTING RECO DEPTH:	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS	1-3-65 Res'v. Diff. F
Test Data and Request Foil Well. Date First New Oil Run To Tanks	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBIN FOR ALLOWABLE (Table of Test)	Rge. Is 37E ase or pool, give Gas Well N bod. T casing, and C is size lest must be after ble for this depth	gas actually connectives re commingling order re commingling order workover otal Depth op Oil/Gas Pay EEMENTING RECO DEPTH: recovery of total vorter for full 24 hour croducing Method (Flater) Casing Pressure	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to	1-3-65 Res'v. Diff. F
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBING FOR ALLOWABLE (Table of Test) Date of Test	Rge. Is 37E ase or pool, give Gas Well N bod. T casing, and C is size lest must be after ble for this depth	gas actually connectives re commingling order re commingling order workover otal Depth op Oil/Gas Pay EEMENTING RECO DEPTH: recovery of total vorter for full 24 hour croducing Method (Flater) Casing Pressure	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to	1-3-65 Res'v. Diff. F
This production is commingled with this production is commingled with this production is commingled with the completion of the completion	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBING FOR ALLOWABLE (Table of Test) Date of Test	Rge. Is 37E ase or pool, give Gas Well N bod. T casing, and C is size lest must be after ble for this depth	gas actually connectives re commingling order re commingling order workover otal Depth op Oil/Gas Pay EEMENTING RECO DEPTH: recovery of total vorter for full 24 hour croducing Method (Flater) Casing Pressure	RD SET	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to	1-3-65 Res'v. Diff. F
This production is commingled with this production is commingled with this production is commingled with the completion of the completion	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBIN FOR ALLOWABLE (Table of Test) Tubing Pressure Oil-Bbls.	Rge. Is SS 37E 2 ase or pool, give Gas Well N od. T casing, and C GSIZE Sest must be after ble for this depth	gas actually connectives re commingling order re commingling order workover otal Depth op Oil/Gas Pay EEMENTING RECO DEPTH: recovery of total vorter for full 24 hour croducing Method (Flater) Casing Pressure	RD SET lume of load oil rs) ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to	Res'v. Diff. F
This production is commingled with this production is commingled with the production of the production of the production of the production of the productions. HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBING FOR ALLOWABLE (Table of Test) Date of Test	Rge. Is SS 37E 2 ase or pool, give Gas Well N od. T casing, and C GSIZE Sest must be after ble for this depth	gas actually connectives re commingling order ew Well Workover otal Depth op Oil/Gas Pay EEMENTING RECO DEPTH: recovery of total voice or be for full 24 hour producing Method (Flater-Bbls.	RD SET lume of load oil rs) ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to ft, etc.) Choke Size Gas-MCF	Res'v. Diff. F
This production is commingled with this production is commingled with this production is commingled with the complete of Completi Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing	Rge. Is SS 37E ase or pool, give Gas Well N od. T casing, and C gray Gas Well N casing, and C casing, an	gas actually connectives re commingling order re commingling order workover otal Depth op Oil/Gas Pay EEMENTING RECO DEPTH: recovery of total volume or be for full 24 hour roducing Method (Flater-Bbls.)	RD SET lume of load oil rs) ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to ft, etc.) Choke Size Gas-MCF	Res'v. Diff. F
This production is commingled with this production is commingled with the production of the production of the production of the production of the productions. HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing Formation of Producing & TUBING, C CASING & TUBIN FOR ALLOWABLE (Table of Test) Tubing Pressure Oil-Bbls.	Rge. Is SS 37E ase or pool, give Gas Well N od. T casing, and C gray Gas Well N casing, and C casing, an	gas actually connectives re commingling order ew Well Workover otal Depth op Oil/Gas Pay EEMENTING RECO DEPTH: recovery of total voice or be for full 24 hour producing Method (Flater-Bbls.	RD SET lume of load oil rs) ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to ft, etc.) Choke Size Gas-MCF	Res'v. Diff. F
Test Data And Request Followell Well Bate First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing	Rge. Is SS 37E ase or pool, give Gas Well N od. T casing, and C gray Gas Well N casing, and C casing, an	re commingling order www.ew Well Workover otal Depth op Oil/Gas Pay EMENTING RECO DEPTH: recovery of total vo or or be for full 24 hou Producing Method (Flat Casing Pressure Water-Bbls. Casing Pressure	RD SET lume of load oil rs) ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to ft, etc.) Choke Size Gas-MCF Gravity of Conder	Res'v. Diff. F
This production is commingled with this production is commingled with this production is commingled with the production of the completion	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing	Rge. Is SS 37E ase or pool, give Gas Well N od. T casing, and C gray Gas Well N casing, and C casing, an	re commingling order www.ew Well Workover otal Depth op Oil/Gas Pay EMENTING RECO DEPTH: recovery of total vo or or be for full 24 hou Producing Method (Flat Casing Pressure Water-Bbls. Casing Pressure	RD SET lume of load oil rs) ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to ft, etc.) Choke Size Gas-MCF	Res'v. Diff. F
this production is commingled with this production is commingled with this production is commingled with the production of the completion	Unit Sec. Twp. 13 25 ith that from any other lead on — (X) Date Compl. Ready to Provide the Provided Producing Formation of Producing	Rge. Is 37E 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	re commingling order www.ew Well Workover otal Depth op Oil/Gas Pay EMENTING RECO DEPTH: recovery of total vo or or be for full 24 hou Producing Method (Flat Casing Pressure Water-Bbls. Casing Pressure	RD SET lume of load oil rs) ow, pump, gas li	P.B.T.D. Tubing Depth Depth Casing Sho SACKS and must be equal to ft, etc.) Choke Size Gravity of Conder Choke Size	Res'v. Diff. F

C. E. Fidler

March 20, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.