NEW XICO OIL CONSERVATION COMM 'ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or ferompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| All addresses | Oil Cor | poration | | | R A WELL KN | | | SY | 1/ SV | T. |
|--|---|------------------------|---|--|---|---|--|--|--|------------|
| (Comj | pany or Oper | rator) | ······································ | (Lease) | in the second | | | •••••••••••••••••••••••••••••••••••••• | · / 4 · · · 7. 7 . · · · · · | 7 |
| X | , Sec | 13 | , T. 25 | ., R. 7 | , NMPM., | Unde | nignated | . | ····· | Po |
| Unit Lotte | , Lea | | | | 3-31-80 | _ | | | K | |
| ····· | | | County. Dat | e Spudded | 3-14-58 | Date | Drilling | Completed | 2~~2~70 \$1.001 | • • • • • |
| Please | indicate lo | cation: | | · · · · · | - | - | | | | |
| DC | В | A | Top Oil/Gas P | ay 3744 | Name Name | of Prod. | Form. | VE LINKS G | | |
| | | | PRODUCING INT | | | | | | | |
| EF | | | Perforations_ | 5926-59 | 50: Depth | | | ····· | | |
| L I | G | H | Open Hole | | Depth Casin | g Shoe | 85171 | Depth Tubing_ | TRUE 59 | 9 0 |
| | | | OIL WELL TEST | - | | | | | | |
| LK | J | I | | | bbls.oil, | l bł |)ls water i | . 48 brs. | O C | hok ize |
| | | | | | e Treatment (afte | | | | | |
| M N | 0 | P | | | bls.oil, | | | | Choke | |
| • | | | | | bis, 011, | UDIS W | | nrs, | | |
| | | | GAS WELL TEST | - | | . | | | | |
| | | | . Natural Prod | | EGIE | | owed | Choke | e Size | |
| ubing ,Casin | ng and Cemen | | d Method of Te | | FIAIL | | | | | |
| | | | | | | | - | | | |
| Size | Fret | Sax | Test After A | ILL | | | MC | F/Day; Hours | s flowed | |
| | | | Test After A Choke Size | ILL | LUIL | | MC | F/Day; Hours | 5 flowed | |
| | 4001 | 425 | Choke Size | | | | | | | |
| | | | Choke Size Acid or Fracti | | (Give amounts of | | | | | |
| 13-3/8* 9-5/8* | 4001 | 425 21.08 | Choke Size Acid or Fracti sand): Casino | ure Treatment | (Give amounts of | materia | ls used, s | uch as acid, | | |
| 13-3/8 | 4001 | 425 | Choke Size Acid or Fractions sand): Casing Press | ure Treatment Tubing Press. | (Give amounts of Date first oil run to | materia new tanks | ls used, s | uch as acid, | water, oil, | |
| 13-3/8* 9-5/8* 7* | 4001 34421 85051 | 425 21.08 | Choke Size Acid or Fract sand): Casing Press Gil Transport | ure Treatment Tubing Press er | (Give amounts of Date first oil run to | materia new tanks | ls used, s 9-1-1 | uch as acid, | water, oil, | |
| 13-3/8* 9-5/8* 7* 2-3/8* | 4001 344,21 85051 59501 | 425 21.08 756 | Choke Size Acid or Fractions and): Casing Press Cil Transport Gas Transport | ure Treatment Tubing Press. er Bl Pa | (Give amounts of Date first oil run to How Nexico 1 So Matural G | materia new tanks_ Pipeli | 9-1-1 In CO. | uch as acid, | water, oil, | anc |
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