

Operator Gulf Oil Corporation Lease Lowrey McHaffington Well No. 7
 Location: Unit M, S 13, T 258, R 37E, Lee County, N.M.
 Upper Completion Justis-Brinkard (Tbg/258) (Oil, 258) Producing Method P
 (Pool)
 Lower Completion Justis-Paseolman (Tbg/258) (Oil, 258) Producing Method P
 (Pool)
 Time & Date well shut-in (both completions) Justis-Brinkard and Justis-Paseolman
at 11:10 a.m., 7-7-58
 FLOW TEST NO. 1 - Producing Completion Justis Brinkard opened 11:10 a.m., 7-8-58

	Upper Completion	Lower Completion
Time required to reach stabilized S.O.I.	<u>24</u> Hrs.	<u>24</u> Hrs.
Stabilized shut-in pressure prior to Test No. 1	<u>800</u> psig.	<u>440</u> psig.
Stabilized pressure during Test No. 1	<u>250</u> psig.	<u>440</u> psig.
Maximum pressure during test	<u>790</u> psig.	<u>440</u> psig.
Pressure change during test (Max.-Min.)	<u>50</u> psig.	<u>0</u> psig.
Time required for producing completion to stabilize		<u>9</u> Hrs.

FLOW TEST NO. 2 - Producing Completion Justis-Paseolman opened 11:10 a.m., 7-10-58

	Upper Completion	Lower Completion
Time required to reach stabilization between tests	<u>24</u> Hrs.	<u>24</u> Hrs.
Stabilized shut-in pressure prior to Test No. 2	<u>800</u> psig.	<u>440</u> psig.
Stabilized pressure during Test No. 2	<u>800</u> psig.	<u>330</u> psig.
Maximum pressure during test	<u>800</u> psig.	<u>440</u> psig.
Pressure change during test (Max.-Min.)	<u>0</u> psig.	<u>110</u> psig.
Time required for producing completion to stabilize		<u>6</u> Hrs.

REMARKS: Red - Brinkard, Blue - Paseolman

*Increase in pressure on red pen due to choke sanding off 7-8-58.

Four pressure recording charts dated 7-7-58 through 7-10-58 are attached.

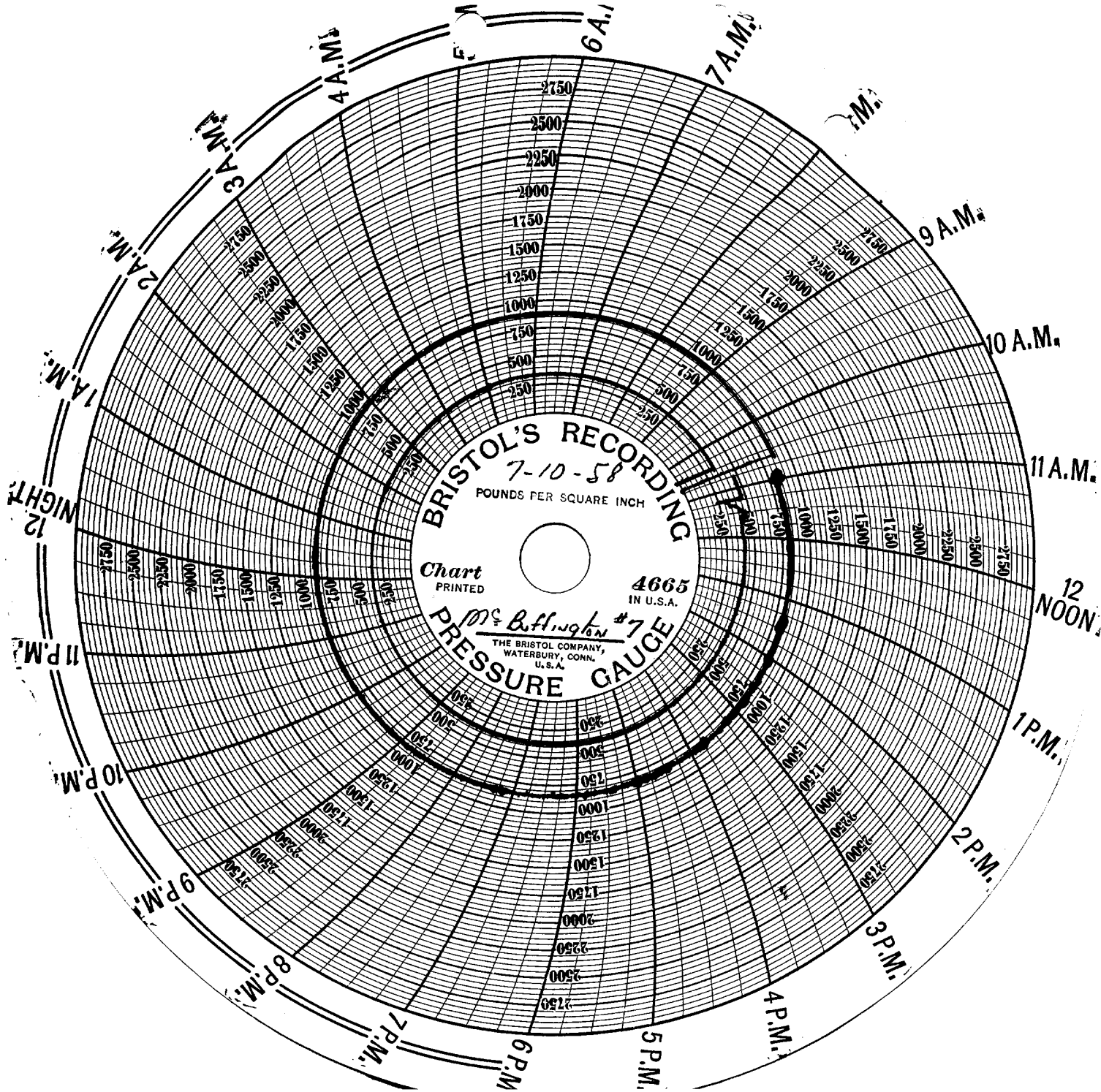
NOTE: Recording gauge pressure charts or copies thereof shall be submitted with this report.

AFFIDAVIT:

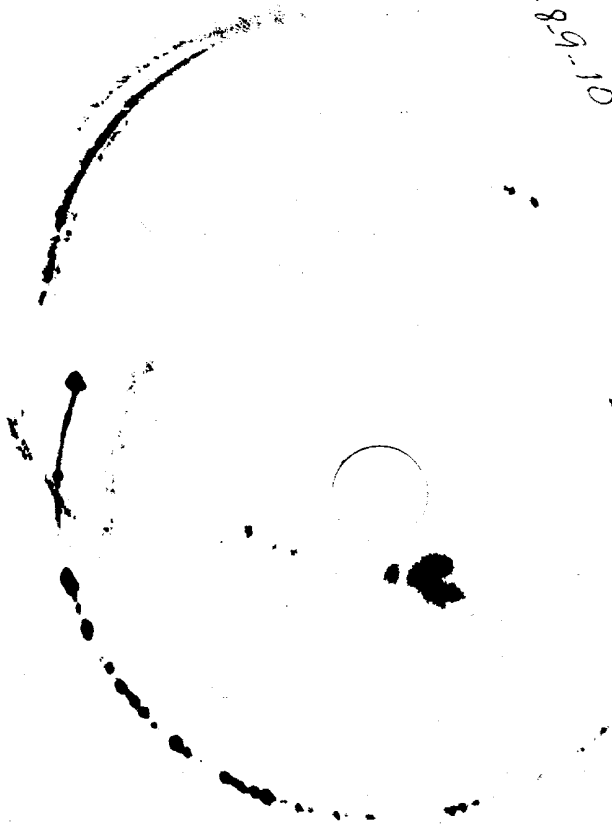
I HEREBY CERTIFY that all conditions prescribed by the Oil Conservation Commission of the State of New Mexico for this test were complied with and carried out in full, and that all dates and facts set forth in this form and all attached material are true and correct, and to the best of my knowledge, communication does not exist.

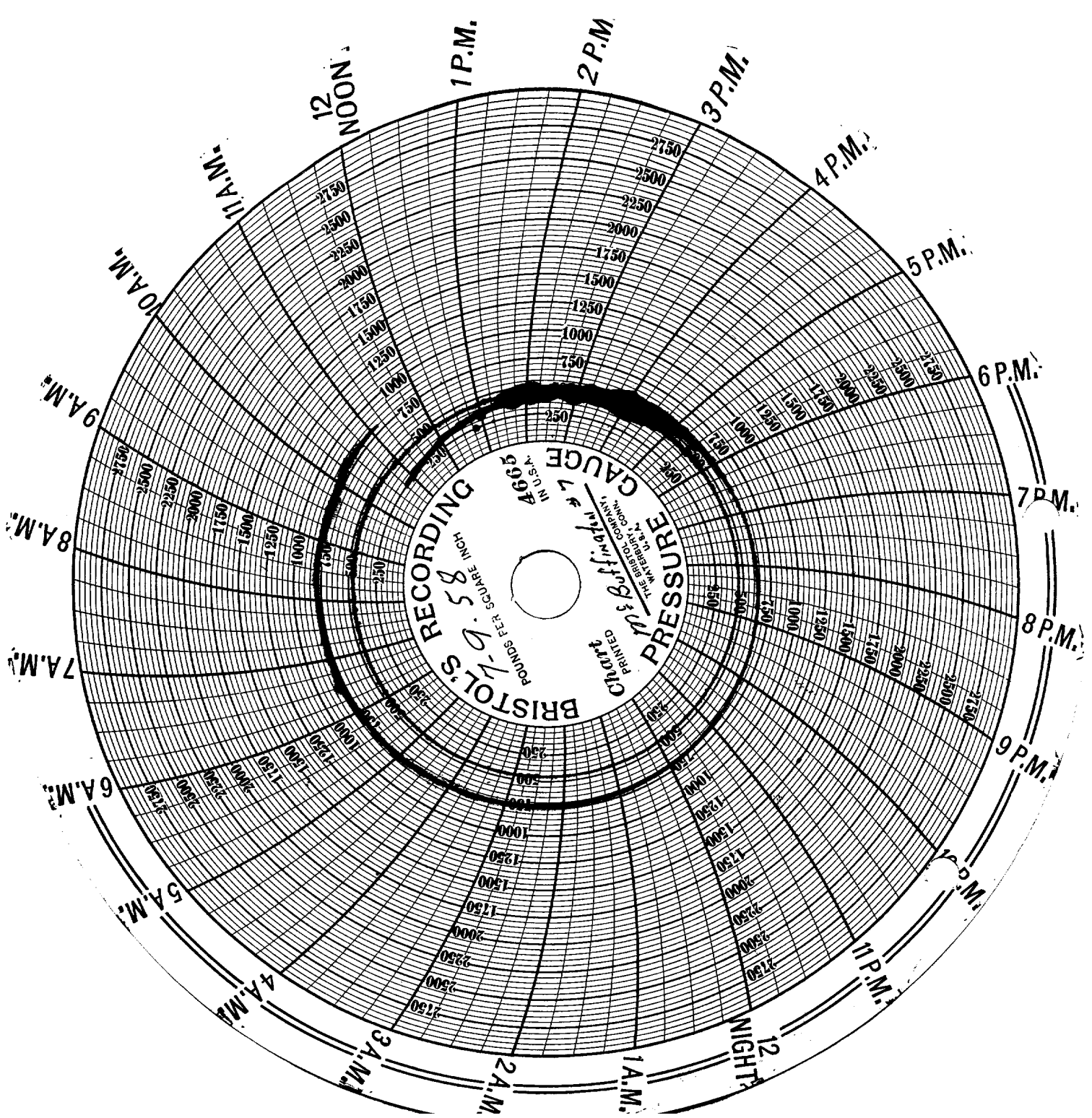
J. W. Davis
 (Representative of Company Making Test)

For GULF OIL CORPORATION
 (Company Making Test)

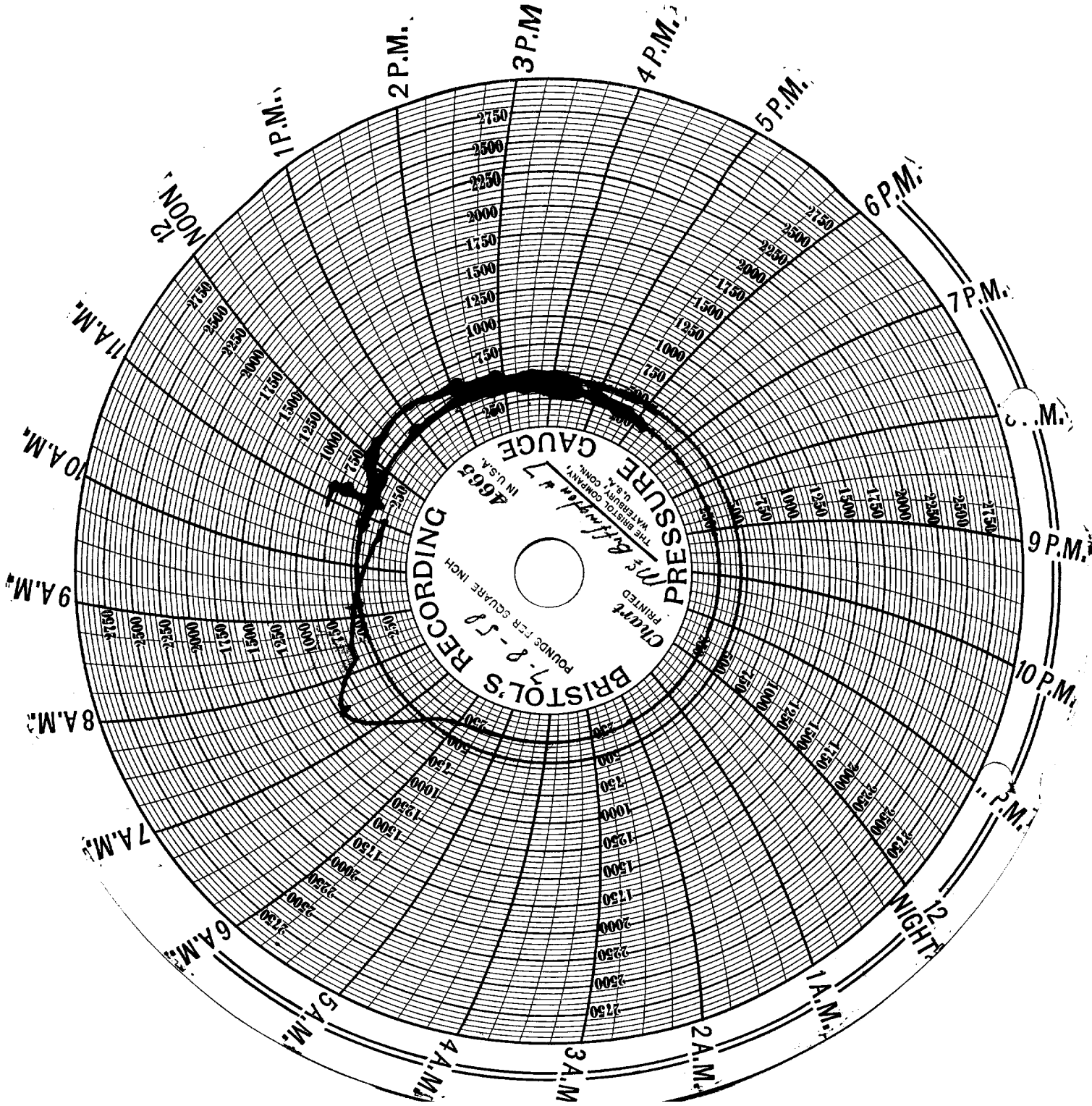


Done
 7-10-58 @ 11¹⁵ AM
 Dried up
 7-10-58
 Fossils covered
 7-10-58
 Opened up
 7-10-58
 Blue
 7-10-58
 SI 7-10-58

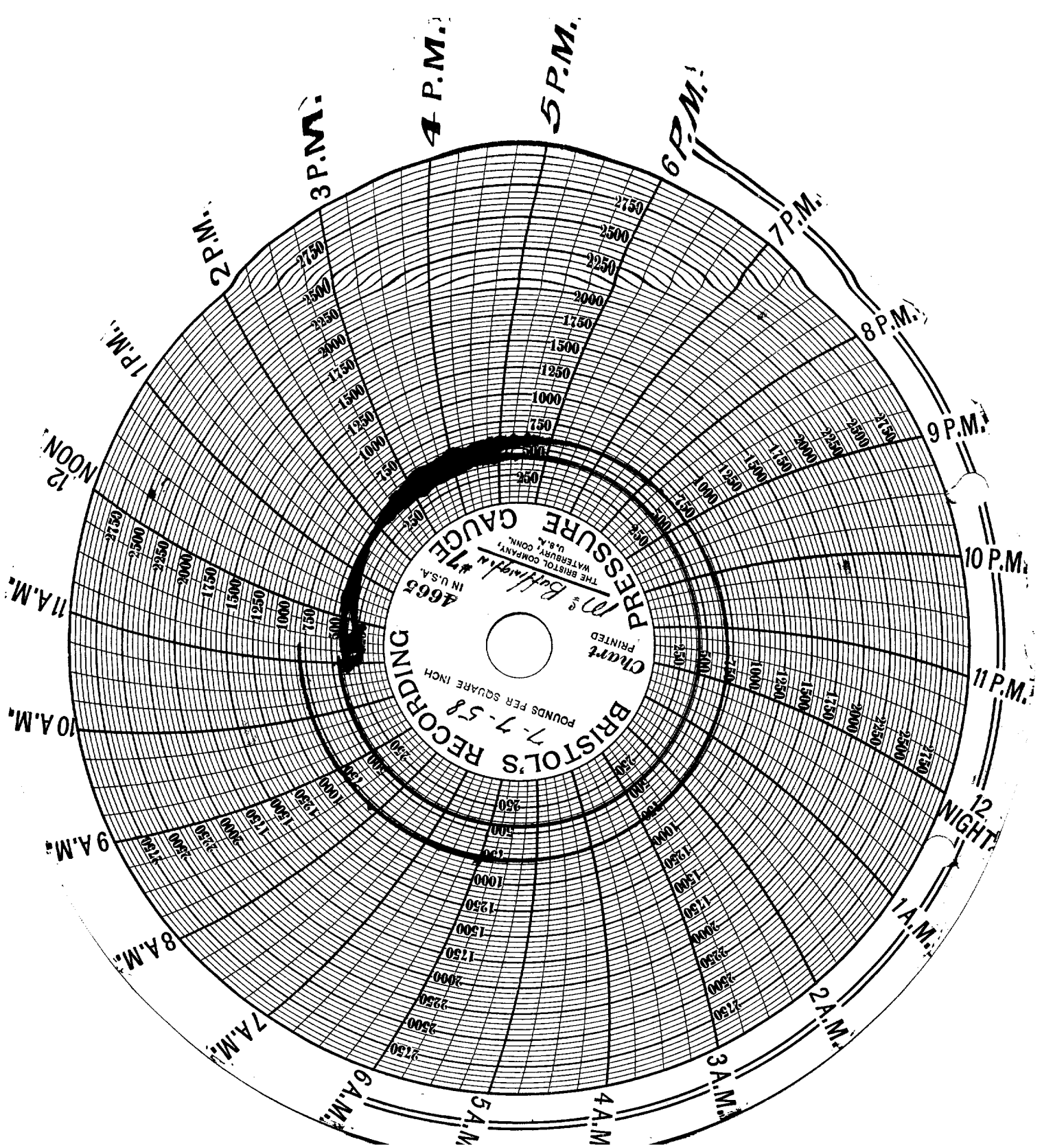




Red = Drunkard 0.1 dose
opened 7-8 S.I 7-9-58 @ 11¹⁵ AM
Blue = Fusselman 0.1 dose
S.I 7-8 1944 58 @ 11¹⁵ AM



Red. Drilled 0.1
7-7 Opened up 7-8-58 @ 11³⁰ am
St. Choke Sanded up 0.1 7-7 7-7+8 @ 11³⁰ pm
Blue = Fussellman 0.1



Red = Drunkard Oil Dove
S.I 7-7-58 @ 11:10 A.M.
Blue = Fusselman Oil Dove
S.I 7-7-58 @ 11:10 A.M.