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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructio

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION at Bottom of Page

I.	TOT	RAN	SPOR	T OI	L AND NA	TURAL G	AS			
Operator Chevron U.S.A., Inc.							1	API No. 1-025-11569		
Address P.O. Box 1150 Midland, TX 79702					<del></del>		30	-025-118	569	
Reason(s) for Filing (Check proper box)					Ou	ner (Please expl	gin l	<del></del>		
New Well		e in Tr	ansporter o	of:		in (i iome exte	40.7			
Recompletion	Oil		ry Gas						•	
Change in Operator  If change of operator give name	Casinghead Gas	X C	ondensate					<del></del>		
and address of previous operator			<del></del>			·				
II. DESCRIPTION OF WELL	AND LEASE									·
Lease Name Learcy McBuffington	Well No.   Pool Name, Inclu				Cont			of Lease Federal or Fe	of Lease Lease No.	
Location	ton 8 Justis Montoya Fee									
Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line										
Section 13 Township 25S Range 37E					, N	мрм,		Lea County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline					Address (Give address to which approved copy of this form is to be sent) 201 Main St., Suite 3000, Ft. Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge			Rge.	Is gas actually connected? When			2 ?		
If this production is commingled with that	from any other lease	or pool,	, give con	mingl	1	Yes er:	<u> </u>	Ur	known	<del></del>
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	ell	Gas W 	ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
<del></del>							74.			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE							)	24.040.054.53		
TIOLE OILE	ONDING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
										<del></del>
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V. TEST DATA AND REQUES	T FOR ALLOW	ABL	Æ	1				l		<del></del>
OIL WELL (Test must be after re	ecovery of total volume								or full 24 how	rs.)
Date First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pur	p, gas lift, e	(c.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
								0. 1/00		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	· · · · · · · · · · · · · · · · · · ·					······································				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	vitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
								CIOLE SIZE		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 1 3 '92					
J. K. Kipley					By ORIGINAL SIGNED BY JERRY SEXTON					
Signature  J. K. Ripley  Tech Assistant					-, <u>-</u>	<b>D</b> ist.	RICT I SU	PERVISOR		
Printed Name Title 12/27/91 (915)687-7148					Title_				<del></del>	
Date		phone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 1 0 1992

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