NO. OF COPIES RECEIVED		-		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Б	
SANTA FE		FOR ALLOWARIE	OWARIE Supersedes Old C-104 and C-	
FILE	,		Distriction 1 to 0	
U.S.G.S.	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATUR	~ 4: 4: 4:	
LAND OFFICE	NOTIONIZATION TO TK	ANSFORT OIL AND NATUR	AR / I I AU 107	
TRANSPORTER OIL GAS		••	11 da 111 da 111 .01	
OPERATOR				
PRORATION OFFICE				
Operator				
Gulf Oil Corporat	lon			
P. O. Box 980, Ker	rmit, Texas 79745			
Reason(s) for filing (Check proper New Well		Other (Please explain)		
Recompletion	Change in Transporter of: Oil Prv G	Effective I	ate 4-1-67	
Change in Ownership		ensate	·	
If change of ownership give nam		Silode [_]		
and address of previous owner_				
DESCRIPTION OF WELL AN	Well No. Pool No	ame, Including Formation	Kind of Lease	
Learcy McBuffingto	on 8 J	ustis (Montoya)	State, Federal or Fee	
Location				
Unit Letter;	330 South Li	ne and Feet F	west om The	
			om The	
Line of Section 13	Township 258 Range	37E , <sub>nmpm</sub> , I	<b>.ca.</b> County	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of		Address (Give address to which a	pproved copy of this form is to be sent)	
Shell Pipe Line Co		P. 0. Box 1910, Midl		
KI Paso Natural G		P. O. Box 1384, Jal,	proved copy of this form is to be sent) <b>New Mexico 88252</b>	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>13 258 37E</b>	Is gas actually connected?	When <b>Unknown</b>	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	PC-283 1-3-65	
Designate Type of Comple	etion — (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'	
Date Spudded				
Pare Spadged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil (Con Down		
1 00.	Name of Floadeing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Depth Cusing Shoe	
	TURING CASING AND	D CEHENTING RECORD	Depth Cushing Shoe	
HOLE SIZE		D CEMENTING RECORD		
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
HOLE SIZE		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE		· · · · · · · · · · · · · · · · · · ·		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT	
	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  fiter recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  fiter recovery of total volume of load opth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)	
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load ppth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allo	
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load ppth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)	
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	ofter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  oil and must be equal to or exceed top allos lift, etc.)  Choke Size	
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	ofter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  oil and must be equal to or exceed top allos lift, etc.)  Choke Size	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	ofter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga	SACKS CEMENT  oil and must be equal to or exceed top allo s lift, etc.)  Choke Size	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.	SACKS CEMENT  oil and must be equal to or exceed top allo s lift, etc.)  Choke Size  Gas-MCF	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.	SACKS CEMENT  oil and must be equal to or exceed top allo s lift, etc.)  Choke Size  Gas-MCF	
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  Ifter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  oil and must be equal to or exceed top allo s lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, ga  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate	

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. E. Fidler (Title)

(Date)

March 20, 1967

This form is to be filed in compliance with RULE 1104.

APPROVED

BY

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.