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HUBBS OFFICE O. G. C.
NEW MEXICO OIL CONSERVATION COMMISSION

Mar 1 1 40 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Learcy McBuffington	
3. Address of Operator P. O. Box 980, Kermit, Texas		9. Well No. 8	
4. Location of Well UNIT LETTER N , 330 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Justis-Mont. & Fusselman	
15. Elevation (Show whether DF, RT, GR, etc.) 3091' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon perfs. in Fusselman & Montoya Complete in upper Fusselman & Montoya

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, drilled out Model D packer @ 6860' w/sand line drill, drove to 6933', set cement retainer @ 6880', squeeze cemented Montoya w/50 sacks cement. Set cement retainer @ 6730', could not pump below retainer. Drilled out retainer, set FBC @ 6703', squeezed w/75 sacks cement, drilled cement to 6880'. Perforated Montoya 6867-72' and 6847-52' w/4-1/2" JHPF. Acidized w/500 gals. 15% NE acid, swabbed 43 bbls. water, reacidized w/3,000 gals. 15% NE acid, swabbed 103 bbls. sulphur water. Set FBC @ 6810', squeezed perforations 6872-47' w/75 sacks cement, drilled out cement and cement retainer to PBTD 6910'. Perforated Montoya 6896-6900' w/2-1/2" JHPF, acidized w/500 gals. 15% NE acid. Perforated Fusselman 6730-36', 6700-02', 6696-98' w/4-1/2" JHPF. Set Model D packer @ 6820', ran tubing with FBC & BP, acidized perforations 6700-6696' w/250 gals. 15% NE acid, recovered FBC & BP. Ran Montoya tubing and Fusselman tubing. Fusselman pumped 70 BO, 91 BW and 33 MCF in 24 hrs., GOR = 471. Montoya pumped 108 BO, 160 BW, 82 MCF, GOR = 759.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Whitaker TITLE Area Engineer DATE February 28, 1966

W. W. Whitaker

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

00820730 0000

23 MAR 1964