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# NEW MEXICO PUBLIC CONSERVATION COMMISSION

DEC 22 11 08 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Learcy McBuffington</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>N</b> <b>330</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>West</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Justis-Mont. &amp; Fuss.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>KB 3091'</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Abandon perfs in Fuss.&amp; Mont.</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> <b>Complete in upper Fuss. &amp; Mont.</b>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to squeeze cmt perf in lower Montoya from 6886-6920' and perf at 6867-72'; also, to squeeze cmt perf in lower Fusselman 6754-6800' and perf upper Fusselman from 6730-36'; 6700-02' & 6696-98' as follows:

Kill well and install BOE Drill out model D pkr @ 6860'. Set cement retainer at 6880' & squeeze cement Montoya perforations 6886' to 6920' w/50 axs reg cmt. Set cement retainer at 6730' & squeeze cement Fusselman perforations 6754-6800' w/150 ax reg cmt. Drill out retainer at 6730' and cement to 6880'. Perf Montoya 6867-72' (5') & Fusselman 6730-36', (6), 6700-02' (2') and 6696-98' (2') w/4½" JHPF. Wash perf with 500 gal 15% NE acid in each zone. Run tubing, place well on production and tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Swannack TITLE Area Production Manager DATE December 21, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: