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	HOLE			BICT	OF CEMENT	U	ED	0	RAVITY	MUD USED		
-1/A* 13-3/8* A18* A00 Pomp & Plug	17-1/4*	23-3/8*				Pump &	21vg			······		
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					he Process used,	No. of Qts. or	r Gals. use	ed, interval	treated or shot.)			
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) None - Completed Haturally												
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				***********			*****	****				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							\$*** * *		•••••••••••••••••••••••••••••••••••••••			
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) None - Completed Haturally												

......Depth Cleaned Out.....

CORD OF DRILLSTEM AND SPECIAL TF

If drill-stem or other speci	als or deviation	surveys were made,	submit report ou	parate sheet and attach hereto
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		TOOLS	USED		
Rotary tools w	ere used from	feet to 7052	feet, and from	feet to	feet.
		feet to			
		PRODU	CTION		
Put to Produci	ing	, 19			
OIL WELL:	The production during the	first 24 hours was	barrels of l	iquid of which 100	
	was oil;	% was emulsion;	% water; and	0	ediment. A.P.I.
	Gravity				
GAS WELL:	The production during the	first 24 hours was		·	barrels of
	liquid Hydrocarbon. Shut	in Pressurclbs.			
Length of Tin	ne Shut in				

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian.	Т.	Kirtland-Fruitland
B .	Salt	T.	Montoya	Т.	Farmington
Т.	Yates	Τ.	Simpson	T.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
	Grayburg				
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	T.	II	Т.	Morrison
т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.	••••••	Т.	
Т.	Abo	Т.		Т.	
т.	Penn	Т.		Т.	••••••
т.	Miss	T.	••••••	T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation		From	To	Thickness in Feet	Formation
0	121 13101 20661 28141 33947 67691 70521		Distance from Top : Drive Bushings to : Red Bod Salt & Shells Anhydrite Anhydrite & Lime Lime Lime & Chart	Kelly Ground		3		$\frac{DEVIATION - TOTOO SURVEY}{1-1/4^{\circ} - 415!}$ $\frac{1/2 - 1260!}{2-3/4 - 1928!}$ $\frac{2-1/4 - 2397!}{2 - 2790!}$ $1-1/2 - 3200!$
						1		$\frac{3/4}{1} - \frac{3790!}{3/4} - \frac{3790!}{3/4} - \frac{1490!}{3/4} - \frac{5400!}{3/4} - \frac{5400!}{3/4} - \frac{6050!}{1-1/4} - \frac{6460!}{1 - 6755!}$

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Gulf Oil	Corporation
		Kussell
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	····· · · · · · · · · · · · · · · · ·

August		
		(Date)

Address Box 2167 - Hobbs, New Mexico

Northwestern New Mexico

Position or Title. Ass't Area Production Supt.