Sure Feet Sax 13-3/8* 402* 400 9-5/8* 3424* 2525 Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
(Company or Operator) (Lease) Norman Letter Sec
Less County. Date Spudded 5-24-58 Date Drilling Geopleted 6-20-58 Please indicate location: Elevation Total Depth 7052' PBTD 745'' D C B A Fop Oil/Gas Pay 6886-7032' Name of Prod. Form. Montogra E F G H Perforations 6886-7032' Depth Total Depth 7052' Tuting 7033' L K J I Natural Prod. Testi 135 bbls.oil, O bbls water in 24 hrs, 0 min. Size M N O P Perforations (fracture Treatment (after recovery of volume of oil equal to volume to oil e
Please indicate location: County Date Spudded 2, 2, 20, 20, 20, 20, 20, 20, 20, 20, 2
D C B A D C B A E F G H Depth Depth Depth Depth Casing Shoe 7052! Depth Tuting 7033! L K J I Natural Prod. Test: 135 bbls.oil, O bbls water in 24 hrs, Omin. S M N O P Fest After Acid or Fracture Treatment (after recovery of volume of oil equal to volume icad oil used): bbls.oil, Dels water in Ans, Choke Size M N O P Natural Prod. Test: MCF/Day; Hours flowed Choke Size Mutual Prod. Test Matural Prod. Test: MCF/Day; Hours flowed Choke Size Matural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Surr Fert Sax Sax Acid or Fracture Treatment: MCF/Day; Hours flowed Surr Fert Sax Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed <th< td=""></th<>
D C B A PRODUCING INTERVAL - E F G H Perforations 6886-70321 L K J I Open Hole
E F G H Depth Casing Shoe 70521 Depth Depth Casing Shoe 70521 Depth Tuting 70331 OIL WELL TEST - Natural Prod. Test: 135 bbls, oil, O bbls water in 24 hrs, min. S M N O P Fest After Acid or Fracture Treatment (after recovery of volume of oil equal to volum choke Ioad oil used): bbls,oil, bbls,water in hrs, min. Size CAS WELL TEST -
L F G H Open Hole Depth Gasing Shoe Depth Tubing
L K J I M N O P Natural Prod. Test: 135 bbls.oil, O bbls water in 24 hrs, O min. S N N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume the choke income of oil used): bbls.oil, bbls.water in 24 hrs, O min. S Ioad oil used):
L K J I Natural Prod. Test: 135 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size M N O P Istartal Prod. Test: 135 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size M N O P Istartal Prod. Test: 135 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size CAS WELL TEST - - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing, Casing and Comenting Record Nethod of Testing (pitot, back pressure, etc.): - - - Sure Free: Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed _ 13-3/8* 402: 400 Choke Size _ _ _ 9-5/8* 3424: 2525 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, acid.or Tubing Date first new _ _
M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume choke load oil used):
M N O P Load oil used):bbls,oil, Choke Size Feet Size Feet Size Feet Size Feet Size Vethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed <
GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowedChoke Size Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Sure Feet Sure Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Sand): Gasing Tubing Date first new
Natural Prod. Test: MCF/Day; Hours flowedChoke Size Tubing , Casing and Cementing Record Nethod of Testing (pitot, back pressure, etc.): Sure Freet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size 13-3/5* 402! 9-5/6* 3424! 2525 Choke SizeMethod of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Casing Tubing Date first new
Tubing , Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Sure Free: Sax 13-3/8* 402! 400 9-5/8* 3424! 2525 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Casing Tubing Date first new
Sure Feet Sax 13-3/8* 402* 400 9-5/8* 3424* 2525 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):
13-3/8" 402: 400 Choke SizeMethod of Testing: 9-5/8" 3424: 2525 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): Gasing Tubing Date first new
9-5/6* 3424* 2525 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):
sand):
Casing Tubing Date first new
3-3/8" 7022: - Cil Transporter Texas-New Mexico Pipeline Co. Gas Transporter El Paso Hatural Gas Co.
Gas Transporter in Fair Battard this well be placed on provation schedule effective 7-1-58
I hereby certify that the information given above is true and complete to the best of my knowledge
pproved 19 19 19 Gulf Oll Corporation
(Company or Operator) 55
OIL CONSERVATION COMMISSION BY: 57 Jan 1/2
