NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY __Gulf Oil Corporation__   __Box 2167 - Hobbs, New Mexico__
(Address)

LEASE __Learey McBuffington__ WELL NO. __6__ UNIT __N__ S __13__ T __25__ R __37__

DATE WORK PERFORMED __6-3 thru 6-5-58__ POOL __Undesignated__

This is a Report of: (Check appropriate block)   [X] Results of Test of Casing Shut-off

[ ] Beginning Drilling Operations   [ ] Remedial Work

[ ] Plugging   [ ] Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 97 joints (3424') 9-5/8" OD 32.30# and 36# Grades H-40 and J-55 SS Casing. Set and
cemented at 3450' with 2525 sacks A# Inner cement in two stages. First stage 750 sacks,
plug at 3385'. Second stage with 1775 sacks A# Inner cement. Maximum pressure 700#.
Circulated approximately 500 sacks. Job completed at 5:30 PM 6-3-58.

After waiting over 30 hours, tested 9-5/8" casing with 1,000# for 30 minutes. No drop
in pressure. Drilled through DV tool at 1606' and tested with 1,000# for 30 minutes. No
drop in pressure. Drilled cement plug 3385-3450' and tested with 1,000# for 30 minutes.
No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Original Well Data:

DF Elev._____ TD_____ PBD_____ Prod. Int._____ Compl Date_____

Tbng. Dia_____ Tbng Depth_____ Oil String Dia_____ Oil String Depth_____

Perf Interval (s)_____

Open Hole Interval_____ Producing Formation (s)_____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		

Witnessed by_____
(Company)

OIL CONSERVATION COMMISSION

Name _____

Title _____

Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name _____

Position __Area Production Supt.__

Company __Gulf Oil Corporation__