NEW MEXICO OIL CONSERVATION COMMISSION

SOULDEAST NEW MEXICO PACKER LEAKAGE ...ST

Operator Gulf Oil Corporation	Leas	e Learcy McBuffin	1	Nell No. 9
Location Unit. Sec	Twp	Rge	County	
of Well K 13	25 Type of Prod	37 Method of Prod	Prod. Medium	Lea Choke Size
Hame of Reservoir or Pool	(Oil or Gas)	Flow, Art Lift	(Tug or Csg)	
Upper Compl Justis Blinebry	Oil	Standing	Tbg.	-
Lower Compl Justis Fusselman	Oil	Pump	Tbg.	2" W.O.
	FLOW TEST	NO. 1		
Both zones shut-in at (hour, date):	ll:00 A.M. 2-28	3-78		
Well opened at (hour, date):			Upper Completio	Lower n Completion
Indicate by (X) the zone producing.				X
Pressure at beginning of test				800
Stabilized? (Yes or No)				Yes
Maximum pressure during test				800
Minimum pressure during test				50
Pressure at conclusion of test	• • • • • • • • • • • • • •		0	50
Pressure change during test (Maximum	minus Minimum)		· · · · · · · <u> </u>	-7 50
Was pressure change an increase or a		Total Ti	me Un	
Well closed at (hour, date): Oil Production During Test: 19 bbls; Grav. 37.	Gas Pro	-78 Production	on 24 hrs.	1789
Remarks				##
	FLOW TEST	NO. 2		.
Well opened at (hour, date):				Lower n Completio
Indicate by (X) the zone producin	g	,		
Pressure at beginning of test			1	740
Stabilized? (Yes or No)			• • • • • •	
Maximum pressure during test				
Minimum pressure during test			• • • • • •	
Pressure at conclusion of test	• • • • • • • • • • •			
Pressure change during test (Maximum	minus Minimum))	• • • • • • • • • • • • • • • • • • •	
Was pressure change an increase or a		Total tim	e on	
Well closed at (hour, date) Oil Production During Test: bbls; Grav.	Gas Proc	Production	n	
Remarks Justis Blinebry standing.				
l hereby certify that the intermation knowledge.		c. C.T.	Oil Componetion	
Approved APR 4 1978 New Mexico Oil Conservation Commissi	19 mm	By Whate	furark	
Orig. Signed by	,	Well	Tester	
Title	The same of the sa	TitleMarc	h 31, 1978	



OIL CONSCRIVATION COMM, HOBBS, N. M.