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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

06/11/67

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Learcy McBuffington
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 9
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 13 TOWNSHIP 25-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat (Fusselman) Justis (Blinebry) man
15. Elevation (Show whether DF, RT, GR, etc.) 3090' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Complete in Blinebry and dual with present Fusselman.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A Baker Model D production packer with expendable plug was set in 7" OD csg. @ 6720'. The Blinebry was perforated @ 4990-92', 5278-80', and 5402-04' w/4 JHPF. Straddle tools were run and each set of perforations treated with 250 gals. 15% HCl acid. Blinebry was then sand-fraced down casing with 24,000 gals. gelled SW and 36,000 lbs. 10-20 sand in three stages. Dual tubing strings were run, 2-7/8" OD for Fusselman and 2-3/8" OD for Blinebry, expendable plug was pushed out of Model "D" packer, packer engaged, and both zones put on production. Rn thru tbg. BP set @ 6832'. PB Fusselman w/hydromite and pea gravel to 6813'. Acidized w/500 gals. 15% acid. Reacidize w/2,000 gals. 15% acid. Fuss. ppd 325 BO, 17 BW, 81 MCF in 24 hrs. end 10-24-67, GOR - 249. Bly. fld 21 BO, 3 BW, 686 MCF on 15/64" ck. in 24 hrs end. 10-26-67, GOR = 32,667.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. Fuller TITLE Area Engineer DATE October 30, 1967
C. E. Fuller

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: