NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State Fee X 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1.			
OIL GAS WELL 2. Name of Operator	OTHER-		7. Unit Agreement Name
Gulf Oil Corporation			8. Farm or Lease Name Learcy McBuffington
P. O. Box 980, Kermit, Texas			9. Well No. 9
4. Location of Well UNIT LETTER K	10. Field and Pool, or Wildcat Justis Fusselman & Mont		
THE West LINE, SECTION 13 TOWNSHIP 258 RANGE 37E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3090 DF			12, County
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING ORDS. PULL OR ALTER CASING PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING ORDS. OTHER Plug off lower Montoya, recomplete 3 in upper Montoya 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703. Drilled out Model D packer at 6915'. Ran junk basket and gauge ring below perf at 7052'. Set CI Baker cement retainer at 6980' and squeezed perf 7004-7052' w/25 ax reg. cmt., squeezed to 1000 psi. Set Model D packer on Wire line at 6910'. Ran 227 jts (6927) 2 7/8" CS hydrill tbg set at 6940', latched into Model D packer at 6910' w/8 points tension (Montoya). Ran 240 jts (6865') 2 3/8" EUE 8 are tbg set at 6874' w/7 points tension (Fusselman). Ran rods and pump in Montoya. Swabbed (Fusselman) 108 B0 and 114 BW in 2b hrs end 7:00 A.M., 9-30-55. Montoya pumped 95 B0 & 210 BW, 9 MCF, GCR 96, 12 x 76" SPM in 24 hrs end 7:00 A.M. 10-6-65.			
18. I hereby certify that the information	5.	my knowledge and belief.	DATE 10-7-65

CONDITIONS OF APPROVAL, IF ANY: