MEXICO

OIL CONC		
Operator Gulf Oil Corporation Lease S Ci	McDuffington	Well No. 9
Location: Unit K , S 13 , T 550 , R		
Upper Completion Fuselman (Tbg/%		
(Pool) Lower Completion Montoya (Tog/W	Fg) (Oil, 535) Producin Fusselmen 8-20-58 @ 2:	g Method Flow
Time & Date well shut-in (both completions)	Montoya 8-27-58 @ 10:4	5 A.M.
FLOW TEST NO. 1 - Producing Completion Ju	ustis Montoya	
Time required to reach stabilized Solo	Upper Completion Off Hrs.	Lower Completion
Stabilized shut-in pressure prior to Test No.	1	380 psigo
Stabilized pressure during Test No. 1	490 psigo	300 psig.
Maximum pressure during test	500 psigo	380 _psigo
Pressure change during test (Maxo-Mino)	10 psig.	80 psig
Time required for producing completion to stab	ilize 17	Hrs
FLOW TEST NO. 2 - Producing Completion Just	is Fusselman	
Time required to reach stabilization between t	Upper Completion tests 12 Hrs.	Lower Completion
Stabilized shut-in pressure prior to Test No.	2 <u>475</u> psig.	
Stabilized pressure during Test No. 2.0000000	250** psig.	300 psig.
Maximum pressure during testerococcoccoccoccoccoccoccoccoccoccoccocco	475 psigo	psig.
Pressure change during test (Maxo-Mino)	225 psig.	O _psig。
Time required for producing completion to stab	ilize 24	Hrs.
	CONTRACTOR OF THE PROPERTY OF	
REMARKS: Blue - Fusselmen. Red - Montoya	THE STATE OF THE S	
*Fusselman some already stabilized when test		
**Fusselman choke apparently plugging and flor		
NOTE: Recording gauge pressure charts or copi report.	es thereof shall be su	ibmitted with thi
AFFIDAVIT:		
I HEREBY CERTIFY that all conditions pr mission of the State of New Mexico for this te in full, and that all dates and facts set fort	st were complied with	and carried out

(Representative of Company Making Test) Gulf Oil Corporation (Company Making Test)

ial are true and correct, and to the best of my knowledge, communication does not

