HOBBS OFFICE O. C. C.

DEC 23 11 06 AM '66

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☐   Fee. **X**

5. State Oil & Gas Lease No.

1.
OIL WELL **X**   GAS WELL ☐   OTHER-

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 980, Kermit, Texas

4. Location of Well

UNIT LETTER **L**, **1650** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **West** LINE, SECTION **13** TOWNSHIP **25S** RANGE **37E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Learcy McBuffington

9. Well No.
10

10. Field and Pool, or Wildcat
Justis Blinebry

15. Elevation *(Show whether DF, RT, GR, etc.)*
3076' GL.

12. County
Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐   REMEDIAL WORK ☐   ALTERING CASING ☐
TEMPORARILY ABANDON ☐   COMMENCE DRILLING OPNS. ☐   PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐   CHANGE PLANS ☐   CASING TEST AND CEMENT JOB ☐

OTHER _____   OTHER ___**Perforate and Acidize**___ **X**

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Pulled both tubing strings, perforated 5328-30'; 5337-39' and 5360-62'
w/4 1/2" JHPF. Ran tubing with retrievable bridge plug and full bore cementer.
Set BP @ 5370 and FBC @ 5350'. Acidized w/500 gals. 15% NE acid. Pressure
2500-500 psi. Raised BP to 5350 & FBC to 5320'. Acidized w/1,000 gals. 15%
NE acid, pressure 2000 psi @ 4 BPM. Acid communicated on first 500 gals.
Recovered BP & FBC. Ran tubing, swabbed and tested. Ran rods and pump,
testing.

On OCC potential test ppd. 18 BO, 10 BW in 24 hrs. end 11:00 A. M.,
12-20-66, thru 2-3/8" tubing 11 x 74" SPM. GV 53.2 MCF, GOR 2956.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _C. E. Fidler_   TITLE **Area Engineer**   DATE **December 22, 1966**

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: