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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 13 11 31 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Learcy McBuffington
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 10
4. Location of Well UNIT LETTER L , 1650 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Tubb Justis Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3075 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒ **Install pumping equipment**

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set retrievable bridge plug @ 5380' and dumped 300# sand on top of B.P. Fillup to 5368'. Squeezed perf. 5328 to 5362' w/150 sacks cement & 100# Tuf-Plug in last 40 sacks, max pressure 3500 psi. Waited on cement, drilled cement from 5275' to 5368' and tested squeeze job to 1000 psi for 30 min. O.K. Reversed out sand to 5380' and reset bridge plug @ 5498'. Acidized perf. 5481-83'; 5414-16' & 5388-90' w/750 gals 15% NE acid in 3 stages. Ran Tubb-Drinkard tbg. and set in Model "D" packer. Ran Blinebry tubing, rods and installed pumping unit. After installing pumping equipment, Blinebry pumped 32 BO, 11 BW, 24 hrs., 11 x 74" SPM. GV 50 MCF, GOR 1563. Tubb-Drinkard flowed 4 BO, 0 BW, 24 hrs., on 17/64" ck., TP 65, GV 4 MCF, GOR 1000.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE July 12, 1966

APPROVED BY Leslie A. Clements TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: