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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 1 3 04 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Learcy McBuffington
3. Address of Operator P. O. Box 980, Kermit, Texas	9. Well No. 10
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM TWP West LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Tubb Justis-Blinebry-Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3075' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Temporarily Abandon - Tubb Drinkard <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please cancel Notice of Intention dated September 28, 1965.

Test data now show that this well has communication between the Blinebry and Tubb-Drinkard formations. It is proposed to set a blanking plug in the 2-3/8" OD - Tubb-Drinkard tubing at 5540'. Baker Model D packer is set at 5550'.

The Tubb-Drinkard formation will be temporarily abandoned. Tubb-Drinkard flowed 155 BO in August, 1965, and is not economical.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE September 29, 1965

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: