

# NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <b>Justis</b>		County <b>Leon</b>	Date <b>1959 AUG 25 PM 4:00</b>
Operator <b>Gulf Oil Corporation</b>		Lease <b>Loary McBuffington</b>	Well No. <b>10</b>
Location of Well <b>L</b>	Section <b>13</b>	Township <b>25-S</b>	Range <b>31-N-E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-761**; Operator, Lease, and Well No.:

**Atlantic Refining Co., Carlson-Federal No. 2**

3. The following facts are submitted:		Upper Zone	Lower Zone
a. Name of reservoir		<b>Blinsbury</b>	<b>Drinkard</b>
b. Top and Bottom of Pay Section (Perforations)		<b>5328-5483'</b>	<b>5926-5946'</b>
c. Type of production (Oil or Gas)		<b>Oil</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)		<b>Flowing</b>	<b>Flowing</b>

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**W. E. Byron, 1000 No. Dal Paso, Hobbs, N. M.**  
**Anderson Frisard Oil Corp. Box 1859, Midland, Texas**  
**Western Petroleum Corp. Box 1381, Jal, N. M.**  
**Western Natural Gas Co. 8th Floor, Midland Tower Bldg., Midland, Texas**  
**Tidewater Associated Oil Co. J. E. Holloway, Box 1144, Houston, Texas**  
**Johnson and French, Box 1248, Jal, N. M.**  
**R. Olsen Oil Co. Box 691, Jal, N. M.**  
**Kloster Bros. Box 580, Jal, N. M.**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **August 24, 1959**

CERTIFICATE: I, the undersigned, state that I am the **Area Production Supt.** of the **Gulf Oil Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and the facts stated therein are true, correct and complete to the best of my knowledge.

**ILLEGIBLE**

ORIGINAL SIGNED

**J. M. RUSSELL**

Signature

accompany an application for administrative approval, the New Mexico Oil Conservation period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If,

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DIAGRAMMATIC SKETCH OF PROPOSED PRODUCING EQUIPMENT - LEARCY MCBUFFINGTON NO. 10  
JUSTIS DRINKARD AND JUSTIS BLINEBRY OIL WELLS  
GULF OIL CORPORATION

1959 AUG 25 PM 4:00

13-3/8" OD csg @ 420'.  
Circulated cement w/450sx.

9-5/8" OD Csg @ 3450'.  
Cmtd w/1685 sx. Top @ 880'.

Note: Short tbg string is  
2-3/8" OD EUE w/machined &  
beveled N-80 cplgs having OD  
of 2.910" and tensile strength  
equiv to standard J-55 EUE  
cplg.

Seating Nipple

Baker parallel tbg string anchor  
at approximately 5300'

5328' } Proposed Blinebry Perfs.  
5483' }

Baker Receptacle Seal Assembly

Baker Model "D" plr at approx 5850'

Seating Nipple

GOT CV (Open)

5926' } Drinkard Perfs  
5946' }

2-3/8" OD EUE tbg @ approx 5950'

PB TD 6875'

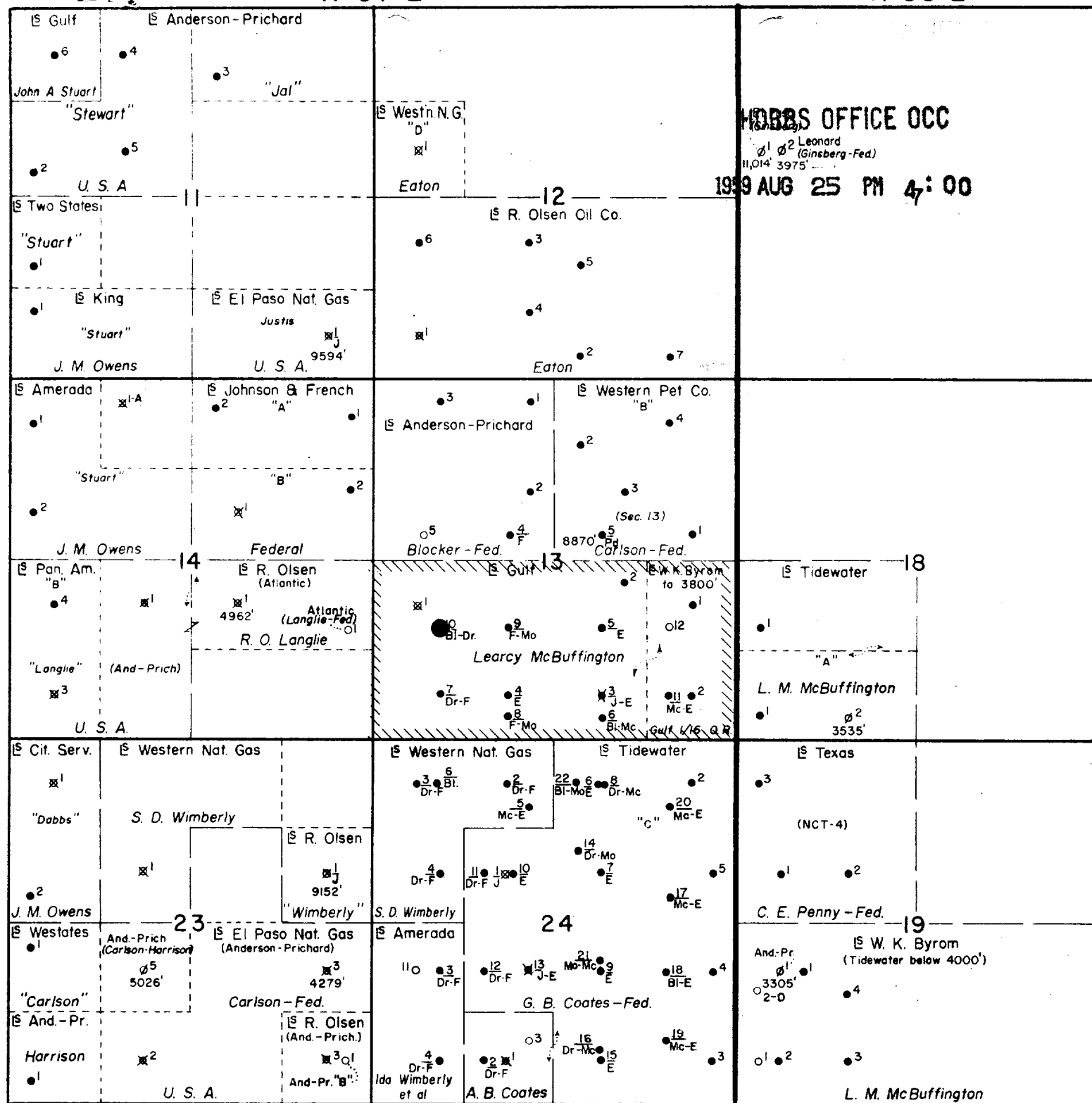
7" OD 23# J-55 & N-80 csg @ 7485'  
(top 101' of 7-5/8" OD 29.70# N-80  
csg). Cmtd w/460 sx. Top @ 4300'

TD 7485'

ILLEGIBLE

R-37-E

R-38-E



HOBBS OFFICE OCC

1 2 Leonard  
 (Ginsberg-Fed)  
 11,014' 3975'

1959 AUG 25 PM 4:00

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