

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico
(Address)

LEASE Learey McBuffington WELL NO. 10 UNIT J 8 13 T 25 R 37
DATE WORK PERFORMED 8-26 - 8-28-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Cemented with 96 Joints (3438') 9-5/8" OD 36 & 32.30# Gr. N-40 and J-55 Seamless Casing. Set and cemented at 3450' with a total of 1685 sacks cement in 2 stages. First Stage with 935 sacks 45 Gal and 100 sacks Regular Neat Cement. Plug at 3417'. Maximum Pressure 700#. 2nd stage with 65 sacks Incon. BV Tool at 1589'. Maximum Pressure 400#. Job Completed at 8:PM 8-26-58.

After waiting over 30 hours tested 9-5/8" Casing with 1000# for 30 minutes - No Drop in Pressure. Drilled thru BV tool at 1589' and tested with 1000# for 30 minutes - No Drop in pressure. Drilled out Plug 3417-3450' and tested with 1000# for 30 minutes. No Drop in Pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Asst. Area Production Superintendent
Company Gulf Oil Corporation