Subtrat 3 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Well API No.

DISTRICT B P.O. Drawer DD, Assesia, NM \$8210

GIL CONSERVATION DIVISIO. P.O. Box 2088

DISTRICT III 1000 Rio Bazos Rd., Aziec, NM \$7410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL & GAS COM				30 025 //572								
Address P. O. BOX 1710	новвя	, NEW	MEXI	CO		88240						
Resson(s) for Filing (Check proper box)							s (Please expla	iv)				
New Well	Oil	Change in	Transpo			ADD TI	RANSPORTE	ER (GAS)				
Recompletion U Change in Operator	Casinghea	_	Conde							`		
If change of operator give same and address or previous operator											 	
IL DESCRIPTION OF WELL	AND LEA	SE								 		
Lesse Name	Well No. Pool Name, Including				ag Formation Kind of State,			f Lease No. Rederal or Fee				
SOUTH JUSTIS UNIT	//	10										
Unit Letter	: <u>66</u>	0_	_ Fect Fr	rom Ti	ي م	OUTH Line	and 99	2 Fe	et From The _E	AST	Line	
Section / 3 Township 25 S Range 37 E NMPM, LEA County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil KXX or Condensate												
TEXAS NEW MEXICO PIPELINE COMPANY Name of Authorized Transporter of Casinghead Gas						Address (Give	actores to wh		copy of this form is to be sent) 88252			
	BON & GASOLINE CO.			P. O. Box 3000 Tulsa. Is gas actually connected? When			Ok. 74102					
If well produces oil or liquids, give location of traks.					Yes		i					
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA												
		Oil Well		Gas W	eD.	New Well	Workover	Deepea	Plug Back Si	me Res'v	Diff Res'v	
Designate Type of Completion Data Spudded	(X) Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		<u> </u>		
Date Spread												
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe						
		IBING	CAST	NG A	ND	CEMENTIN	IG RECORI	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								 				
V. TEST DATA AND REQUES	TEOPA	HOW	ARLE						1			
OIL WELL (Test must be after to	be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Rua To Tank	Date of Test					Producing Me	thod (Flow, pu	mp, gas igi, d	u.)			
Length of Test	Tubing Pressure					Casing Pressu	R		Choke Size			
Actual Prod. During Test	Oil - Bbls				Water - Bbls.			Gas- MCF				
Vegun Lion round ter	Oil - Boir											
GAS WELL							A B 1/2	 	Gravity of Coa	deserte		
Actual Prod. Test - MCF/D	Length of Test				Bbia. Condensate/MMCF			(4.67.2) ti community				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-ia)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						WW 4.0 1000						
is true and complete to the best of my knowledge and belief.						Date ApprovedJUL 1 9 1993						
Sternel Cylin						By ORIGINAL SIGNED BY JERRY SEXTON						
JAMES COGBURN OPERATIONS COORDINATOR						DISTRICT T SOLUTION						
Printed Name (2/4/43 (505) 391-1621						Title.			· · · · · · · · · · · · · · · · · · ·	تد.		
Date Telephone No.									V			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.



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