	·		
Submit 5 Copies Appropriate District Office		New Mexico Itural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DETINCT 1 P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	at Bottom of Page
DISTRICT R P.O. Denner DD, Anesia, NM \$8210		Box 2088 Mexico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410			NA/
	TO TRANSPORT O	BLE AND AUTHORIZATIC	
L. Operator	10 110 101 0110	la	30-025-11572 √
ARCO 011 and Gas	Company	l_	<u> </u>
<b>P.O.</b> Box 1710 - H	Hobbs, New Mexico 8824	1-1710 X Other (Please explain) Ct	nange Well Name From
Resson(s) for Filing (Check proper box) New Well	Change in Transporter of:		T M. BUFFINGTON #
	Oil Dry Gas Casinghead Gas Condensate		ffective: 1-1-93
Change in Operator			
IL DESCRIPTION OF WELL	AND LEASE		
Lesse Name	Well No. Pool Name, Inclu		Lease No. Late, Foderal or Foe
South Justis Unit "/		inebry Tubb Drinkard	
Unit Letter	: 660 Feet From The	3047H Line and 990	_ Feet From The Line
Sections 13 Townshi	p 25S Range 3	7E, NMPM, 1	lea County
III. DESIGNATION OF TRAN		URAL GAS	
III. DESIGNATION OF I KAN Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which upp	
Texas New Mexico Pipe: Name of Authorized Transporter of Casing	line Company	P.O. Box 2528 - Hot Address (Give address to which appr	ubs, NM 88241-2528 oved copy of this form is to be sent)
Sid Richardson Carbon	and Gasoline Company	P.O. Box 1226 - Jal	NM 88252
I well produces oil or liquids, give location of tanks.		YES	VNILNOWN
If this production is commingled with that	from any other lease or pool, give comming	gling order sumber:	
IV. COMPLETION DATA	Oil Well Ges Well	New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
•		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		1
Performing			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAUAS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE recovery of total volume of load oil and mus	n be equal to or exceed top allowable for	r this depth or be for full 24 hours.)
OIL WELL (Test must be after r Date First New Oil Rua To Tank	Date of Test	Producing Method (Flow, pump, gas )	if. etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test		
feeting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VL OPERATOR CERTIFIC	ATE OF COMPLIANCE		VATION DIVISION
I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conservation		
Division have been complete with and is true and complete to the best of my l	knowledge and belief.	Date Approved	JAN - 6 1993
1_ 10	asha		
Sectore D. Coshurn - O	erations Coordinator	Dy UNITIAL SIGNED	UPERVISOR
Printed Name	<b>Tale</b> (505) 391-1600	Title	
<u>01-04-93</u>	(303) 391-1000 Telenhone No.		
<b></b>	Telephons No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for alloyable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Sections C 104 must be filled for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210		State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088					Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag		
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 8741	° REQ	UEST FOI	ALLOWA	Mexico 875 ABLE AND	AUTHOR				
L. Operator		TO THAN	SPURIU	IL AND NA	TUHAL		API No.		
ARCO OIL AND GAS CON	MPANY			<u></u>		30	-025- 115	72	
Address BOX 1710, HOBBS, NEW	W MEXICO	88240							
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	Oil	Change in Tr	ry Gaa 🛛		ner (Please exp FFECTIVE		92	₩ ₩,420, , , , , , , , , , , , , , , , , , ,	
change of operator give nameCl	HEVRON U	.S.A., I	NC., P.	0. BOX 11	150, MID	LAND, TX	79702		
L DESCRIPTION OF WEL	L AND LE	ASE							
Lease Name LEARCY MCBUFFINGTON		Well No. Po 11	JUSTIS T <i>Kline</i> d	ding Formation UBB DRINK	ARD ,,/,/		of Lease Federal or Fee	Lease No. FEE	
Unit Letter P			et From The	SOUTH Lin	e and90	2 <u>0</u> F	et From The	EAST	
Section 13 Towns	hip	255 R	inge 3	7E , N	MPM,	L	EA	Coun	
I. DESIGNATION OF TRA lame of Authorized Transporter of Oil TEXAS NEW MEXICO PIPH lame of Authorized Transporter of Cas	ELINE	or Condensate		Address (Giv P. O. H	OX 2528	, HOBBS,	copy of this form NM 8824 copy of this form	.0	
SID RICHARDSON CARBON		LINE CO.	······································	P. O. H	BOX 1226		M 88252		
well produces oil or liquids, ve location of tanks.	Unit	Sec. Tu	np.   Rge		y connected? YES	When	? UNKNOWI	N	
this production is commingled with the V. COMPLETION DATA	t from any of	her lease or poo	l, give comming			·	Unidiow		
Designate Type of Completion nte Spudded		Oil Well pl. Ready to Pr	Gas Well d	New Well Total Depth	Workover	Deepea	Plug Back Sa P.B.T.D.	me Res'v Diff Re	
levations (DF, RKB, RT, GR, etc.)	Name of P	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
rformione				-			Depth Casing S	hoe	
	1	UBING, CA	SING AND	CEMENTE	NG RECOR	D			
HOLE SIZE	CA	SING & TUBIN	IG SIZE	+	DEPTH SET		SACKS CEMENT		
				1					
				+				•	
LWELL (Test must be after		tal volume of lo		t be equal to or Producing Me					
LWELL (Test must be after the First New Oil Run To Tank	Date of Tex	tal volume of lo 1		Producing Me	thod (Flow, pu		c.)		
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of 10	tal volume of lo 1			thod (Flow, pu				
L WELL (Test must be after the First New Oil Run To Tank ngth of Test	Date of Tex	tal volume of lo 1		Producing Me	thod (Flow, pu		c.)		
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test cual Prod. During Test AS WELL	recovery of to Date of Ten Tubing Pre Oil - Bbls.	tal volume of lo R SBUT		Producing Me Casing Pressu Water - Bbla	thod (Flow, pu		c.) Choke Size Gas- MCF	ull 24 hours.)	
IL WELL (Test must be after ate First New Oil Run To Tank angth of Test stual Prod. During Test AS WELL stual Prod. Test - MCF/D	recovery of to Date of Tex Tubing Pre Oil - Bbls.	tal volume of lo E SBUTE Fest		Producing Me Casing Pressu Water - Bbla Bbls. Condens	thod (Flow, pu re ate/MMCF		c.) Choke Size Gas- MCF Gravity of Cond	ull 24 hours.)	
IL WELL (Test must be after the First New Oil Run To Tank angth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D	recovery of to Date of Tex Tubing Pre Oil - Bbls.	tal volume of lo R SBUT		Producing Me Casing Pressu Water - Bbla	thod (Flow, pu re ate/MMCF		c.) Choke Size Gas- MCF	ull 24 hours.)	
L WELL (Test must be after the First New Oil Run To Tank ngth of Test thual Prod. During Test AS WELL thual Prod. Test - MCF/D ting Method (pilot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	recovery of to Date of Ten Tubing Pre- Oil - Bbls. Length of T Tubing Pre- CATE OF Lations of the that the inform	tal volume of lo saure fest saure (Shut-in) COMPLIA Oil Conservation mation given ab	ad oil and must	Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur C	ne ate/MMCF re (Shut-ia)	mφ, gas lift, et SERVA	c.) Choke Size Gas- MCF Gravity of Cond Choke Size	cosate	
ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Maxadom	recovery of to Date of Ten Tubing Pre- Oil - Bbls. Length of T Tubing Pre- CATE OF Lations of the that the inform	tal volume of lo saure fest saure (Shut-in) COMPLIA Oil Conservation mation given ab	ad oil and must	Producing Me Casing Pressur Water - Bbla Bbls. Condens Casing Pressur Casing Pressur Casing Date	thod (Flow, put re ate/MMCF re (Shut-in) DIL CON Approvec ()ri	serva signed	c.) Choke Size Gas- MCF Gravity of Coad Choke Size	cosate	
IL WELL (Test must be after ate First New Oil Run To Tank ength of Test trual Prod. During Test AS WELL trual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	recovery of to Date of Tex Tubing Pre- Oil - Bbls. Length of T Tubing Pre- CATE OF lations of the t that the inform knowledge an	tel volume of lo saure fest saure (Shut-in) COMPLL Oil Conservation maticon given ab d belief.	ad oil and must	Producing Me Casing Pressur Water - Bbls. Bbls. Condens Casing Pressur C	thod (Flow, pu re atc/MMCF re (Shut-in) DIL CON Approvec ()ri P	serva	c.) Choke Size Gas- MCF Gravity of Cond Choke Size TION DIV	cosate	

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