SA TA FE	REQU	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND	Supersedes Old C-104 and C Elfective 1-1-65				
I RANSPORTER OIL I RANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator		TRANSPORT OIL AND NATUR	RAL GAS				
Gulf Oil Corporati	on						
P. O. Box 670, Hob	os, New Mexico 88240						
Reason(s) for filing (Check prope New Well	r boxj	Other (Please explain)				
Recompletion		y Gas Abandoned Ju recompleted :	stis Ellenburger and in Justis Tubb Drinkard				
If change of ownership give nar and address of previous owner	ne						
II. DESCRIPTION OF WELL A	ND LEASE	(p, \cdot, \cdot)					
Learcy McBuffington	Well No. Pool Name, Includin		Lease Lease No. ederal or Fee Fee				
Unit Letter	660 Feet From The south	Line and 990 Feet 5					
Line of Section 13	7	275	rom The east				
	ridilde	y court for	Lea County				
III. DESIGNATION OF TRANSPO	OIL A or Condensate	GAS					
Texas New Mexico Pi	De Line Co.	BOX 1510. Midland	pproved copy of this form is to be sent) TX 79701				
El Paso Natural Gas	Casinghead Gas 🔊 or Dry Gas 🛄	Address (Give address to which a	pproved copy of this form is to be carel				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1384, Jal, N.M	• 88252				
give location of tanks.	N 13 25S 37E	Yes	Unknown				
IV. <u>COMPLETION DATA</u>	with that from any other lease or poo	l, give commingling order number:	PC-283				
Designate Type of Comple	tion - (X)	New Well Workover Deepen					
Date speciest recompleted	Date Compl. Ready to Prod.	Total Depth	X				
4-15-75 Elevations (DF, RKB, RT, GR, etc.	4-18-75	8201	P.B.T.D. 72221				
3088 [†] GL Perforations	Name of Producing Formation	Төр ОШ/СБСРау 57161	Tubing Depth 58831				
	5768-701, 5814-161, 5844.	-1.61 & 5000 01 .	Depth Casing Shoe				
HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD	8201				
17-1/2"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12-1/4"	<u>9_5/811</u>	416 * 3500 *	450				
8-3/4"	711	82011	<u>1825</u> 670				
V. TEST DATA AND REQUEST I	2-3/811 FOR ALLOWABLE (Terr must be	<u>5883†</u>					
OIL WELL Date First New Oil Run To Tanks	able for this d		il and must be equal to or exceed top allow-				
4-18-75	4-24-75	Producing Method (Flow, pump, gas	lift, etc.)				
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	011-Bbis.	525#	18/6/11				
53	35	18	Gan - MCF				
GAS WELL		· · · · · · · · · · · · · · · · · · ·					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complex of Complex				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate				
	•	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIAN	CE	QIL CONSERV					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 28 1975, 19 BY TITLE					
				- Hankie		This form is to be filed in	compliance with RULE 1104.
				Area Engineer	1423)	well, this form must be accompt tests taken on the well in acco	weble for a newly drilled or deepened inied by a tabulation of the deviation
				(Tule)		All sections of this form mu	at be filled out completely fee allow
4-25-75		Fill out only Sections I. I	elle. I. III. and VI for changes of owner				
(Dau	(*)	well name or number, or transport	ter, or other such change of condition.				
		•					