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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>                          |  | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br>Gulf Oil Corporation  |  | 8. Farm or Lease Name<br>Learcy McBuffington           |
| 3. Address of Operator<br>P. O. Box 670, Hobbs, N.M 88240  |  | 9. Well No.<br>11                                      |
| 4. Location of Well<br>UNIT LETTER P 660 FEET FROM THE south LINE AND 990 FEET FROM THE east LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM. |  | 10. Field and Pool, or Wildcat<br>Justis Tubb Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3088' GL  |  | 12. County<br>Lea                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

|  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            |

SUBSEQUENT REPORT OF:

|   |   |
|---|---|
| REMEDIAL WORK <input type="checkbox"/>  | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>  | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/>   |   |
| OTHER <input checked="" type="checkbox"/> Abandoned Justis Ellenburger & recompleated in Justis Tubb Drinkard |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8201' TD. 7222' PB. Installed BOP. Ran and set CI BP at 7240' and capped with 18' cement plugging back to 7222'. Perforated 7" casing in Justis Tubb Drinkard zone w/4, 1/2" JHPF at 5716-18', 5746-48', 5768-70', 5814-16', 5844-46' & 5882-84'. Ran tubing and packer, tested plug with 1500#, OK. Ran tubing and packer, set packer at 5657'. Acidized new perfs 5716-5884' with 2350 gallons 15% NEA. AIR 6 bpm. ISIP 600#, after 5 minutes 500#. Fraced new perforations 5716-5884' w/1500 gallons 15% NEA and 30,000 gallons 9.2# gel and 60,000# 20-40 SPG in 6 stages. Flushed with 48 barrels gel brine. AIR 18 bpm. ISIP 1000#, after 10 minutes 750#. Swabbed and cleaned up. Released packer and pulled out of hole. Ran 2-3/8" tubing and set at 5803'. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barakat TITLE Area Engineer DATE 4-25-75

APPROVED BY Orig. Signed By TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: