

NO. OF COPIES RECEIVED		
DISTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Lease <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Learcy McBuffington
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Will Justis Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3088' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Abandon Justis Ellenburger and complete in Justis Tubb Drinkard</u> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

8201' TD, 7881' PB.

Pull producing equipment. Set CI BP at 7240' and cap with 20' cement plug, abandoning Justis Ellenburger perforations 7798' to 7876'. Perforate Justis Tubb Drinkard zone in 7" casing with 4, 1/2" JHPF in the approximate interval 5716' to 5900'. Run treating equipment and treat new perforations with 2100 gallons of 15% NE acid and frac treat with 1750 gallons of 15% NE acid, 35,000 gallons of gel water and 70,000# sand. Flush with 2000 gallons of gel water. Swab and clean up. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at approximately 5650' and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE March 14, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1975

**OIL CONSERVATION COMM.
HOODS, R. M.**