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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Learcy McBuffington
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Justis Ellenburger
15. Elevation (Show whether DF, RT, GR, etc.) 3088' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Abandoned Justis McKee, PB & reperf</u> <input type="checkbox"/>
	<u>Justis Ell. & Closed well in.</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7881' PB.

Pulled producing equipment. Ran CI BP and set at 7886'. Dumped 1 sack of cement on top. of BP. Plugged back to 7881', abandoning old producing Ellenburger perforations 7937' to 7977'. Squeezed McKee perforations 7300' to 7416' with 200 sacks of class H cement. WOC 15 hours. Cleaned out with 6-1/8" bit to 7881'. Tested squeezed perforations with 1000#, 15 minutes, OK. Spotted 500 gallons of 15% acid on bottom. Perforated Ellenburger zone in 7" casing with 2, 1/2" JHPF at 7798-7800', 7832-34', 7860-62' and 7874-76'. Pumped 500 gallons of acid into formation. Swabbed and tested. Closed well in. To be carried as closed in, uneconomical to produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY	TITLE	DATE
SIGNED <u>C. F. KALTEYER</u>	<u>Area Engineer</u>	<u>December 16, 1971</u>
APPROVED BY	TITLE	DATE
<u>Joe D. Ramey</u>	<u>Dist. I, Supv.</u>	<u>DEC 17 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 17 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**