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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Learcy McBuffington	
9. Well No.	
11	
10. Field and Pool, or Wildcat	
Justis McKee & Justis	
12. County	
Lea	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Oil - Oil Dual</u></p>	
<p>2. Name of Operator</p> <p><u>Gulf Oil Corporation</u></p>	
<p>3. Address of Operator</p> <p><u>Box 670, Hobbs, New Mexico 88240</u></p>	
<p>4. Location of Well</p> <p>UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>25-S</u> RANGE <u>37-E</u> NMPM.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p><u>3088' GL</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Abandon Justis McKee & perforate higher in Justis Ellenburger</u> <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plans have been made to abandon Justis McKee zone and present Justis Ellenburger perforations and recomplete higher in Ellenburger as a single completion as follows:

Pull producing equipment. Set CI BP at 7885' and cap with 5' cement to 7880', abandoning present producing Ellenburger perforations at 7937' to 7941'. (Perforations at 7973' to 8174' have previously been abandoned). Test casing and BP with 1000#. Squeeze Justis McKee perforations 7300' to 7416' with 150 sacks of cement. WOC 12 hours. Clean out to PB at 7880'. Test squeezed perforations with 1000#. Spot 500 gallons of double inhibited acid from 7880' to 7053'. Perforate Ellenburger zone in 7" casing with 2, 1/2" JHPF at 7798' to 7800', 7832-34', 7860-62' and 7874-76'. Squeeze acid into formation. Swab and clean up and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE December 2, 1971

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

APPROVED BY _____ TITLE _____ DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.