

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation Getty Oil Company			Lease Learey McBuffington Justis McKee Unit			Well 11 No. 611	
Location of Well	Unit P	Sec 13	Twp 25	Rge 37	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis McKee		Oil	* Standing	Tbg.	-	
Lower Compl	Justis Ellenburger		Oil	Pumps	Tbg.	2" W.O.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:45 A.M. 3-8-71

Well opened at (hour, date): 9:45 A.M. 3-9-71

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	5	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	6	72
Minimum pressure during test.....	5	0
Pressure at conclusion of test.....	6	72
Pressure change during test (Maximum minus Minimum).....	1	72
Was pressure change an increase or a decrease?.....	incr.	decr.

Well closed at (hour, date): 9:45 A.M. 3-10-71 Total Time On Production 24 hrs.

Oil Production 331 bbl. water Gas Production _____

During Test: 9 bbls; Grav. 38.6; During Test 7.0 MCF; GOR 778

Remarks *** Justis McKee zone is standing**

FLOW TEST NO. 2

Well opened at (hour, date): _____

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	5	293
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		

Well closed at (hour, date): _____ Total time on Production _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

MAR 18 1971

Approved _____ 19
New Mexico Oil Conservation Commission

Operator **Gulf Oil Corporation**

By **J. W. Davis**

By **[Signature]**
Title **SUPERVISOR/DISTRICT**

Title **Well Tester**

Date **March 15, 1971**

3. For flow rate, the test shall be performed at the normal rate of flow of water from the tap. The test shall be repeated after the system has been stabilized at the normal rate of flow. It is noted that the flow rate is not controlled by the

4. The results of the above-described tests shall be recorded on data cards. Completion of the test results shall be the responsibility of the operator of the test facility. The operator shall be trained in Mexican tanker leakage tests and shall be familiar with the digital pressure recording gauge, with the indicated pressures which were taken indicated thereon, and with the information furnished by the operator may contain the results of the operation of each test indicating the results of the test. It may be performed by the gauge, which is used to indicate the pressure readings which were taken. If the pressure is indicated on the digital chart must be permanently filed in the test report and shall also accompany the tanker leakage test results. The test results shall be filed in the test report.

OIL CONSERVATION COM'L



