

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation Getty Oil Company		Lease Learcy McBurrrington Justis McKee Unit		Well 11 No. 611	
Location of Well	Unit P	Sec 13	Twp 25S	Rge 37E	County Lea
	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justis McKee	Oil	Not producing	Tubing	--
Lower Compl	Justis Ellenburger	Oil	Pump	Tubing	--

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10 AM 3-2-70

Well opened at (hour, date): 10 AM 3-3-70

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>0</u>	<u>21</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>No</u>
Maximum pressure during test.....	<u>0</u>	<u>57</u>
Minimum pressure during test.....	<u>0</u>	<u>21</u>
Pressure at conclusion of test.....	<u>0</u>	<u>57</u>
Pressure change during test (Maximum minus Minimum).....	<u>0</u>	<u>36</u>
Was pressure change an increase or a decrease?.....	<u>No change</u>	<u>Increase</u>
Well closed at (hour, date): <u>10 AM 3-3-70</u>	Total Time On Production <u>24 hours</u>	
Oil Production During Test: <u>10</u> bbls; Grav. <u>45.6</u> ; Gas Production During Test <u>8</u> MCF; GOR <u>800</u>		
Remarks <u>Pumps 13 x 100" SPM, 226 BWPD, Ellenburger operated by Gulf Oil Corporation</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>0</u>	<u>38</u>
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date):	Total time on Production	
Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR		
Remarks <u>McKee zone dead - will not flow. Operated by Getty Oil Company.</u>		

cc: **Getty Oil Co., Hobbs, New Mexico**

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 9 1970 19
New Mexico Oil Conservation Commission

Operator Gulf Oil Corporation
By J.D. Sublett J.D. Sublett
Title Area Engineer
Date 3-6-70

By [Signature]
Title SUPERVISOR DISTRICT

WATER LEAKAGE TEST INSTRUCTIONS

4. Quick tests shall be made and completed on each multiple completed well, within the time specified in the completion test order and analysis thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be completed on all multiple completions within seven days following the completion of the chemical or fracture treatment, and any remedial work that is done in a well during which the packer or other tubing have been disturbed. Tests shall also be taken at any time that communication is desired or otherwise requested by the Commission.

2. At least 15 minutes before commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be conducted. Office operators shall also be so notified.

7. The plan is being based on the assumption that, during the period of the stabilization, both zones shall remain stable in size and composition. It is assumed that the zones shall remain stable in size and composition, provided however, that they need not remain stable in composition.

1. For the purpose of this section, the final completion shall be produced if the no-loss zone completion while the other zone remains shut-in. Shut-in shall be defined as all the flowing wellhead pressure has become stabilized within a period of 48 hours thereafter. Provided however, that the flowing wellhead pressure for more than 24 hours.

En consecuencia, el presente informe se basa en los datos de la encuesta realizada en el mes de mayo del 2017, en las localidades de Paraguri y de

[illegible]

4. Air pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauge. The accuracy of which must be checked with a deadweight tester prior to the beginning and once at the end of each test.

[illegible]