ľ	NO. OF COPIES RECE	IVED	
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ľ	FILE		
	U.S.G.S.		
	LAND OFFICE		
1	TRANSPORTER	OIL	
1	TRANSFORTER	GAS	
1	OPERATOR		
	PRORATION OFFICE		
1	Operator		
Ì	Gulf Oil	Corpor	ati
	Address	_	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

FILE	REQUEST	AND	III) EAS Effective 1-1-65 C. C.
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			Mar 21 11 48 AH'67
TRANSPORTER			11 49 нд б/
GAS			
OPERATOR			
PRORATION OFFICE Operator			
DESIGNATION OF TRANSPOR	Change in Transporter of: Oil Dry Go Casinghead Gas Conder  LEASE  Well No. Pool No. 11  Feet From The South Lin winship 258 Range  TER OF OIL AND NATURAL GA	me, Including Formation  Justis (Ellenburger)  ne and 990 Feet From  NMPM, Le	Kind of Lease State, Federal or Fee  The
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Shell Pipe Line Cor	poration	P. O. Box 1910, Midla	roved copy of this form is to be sent)
Name of Authorized Transporter of Ca	Company	P. O. Box 1384, Jal,	
If well produces oil or liquids, give location of tanks.	N 13 258 37E	Yes	Unknown
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	PC-263 1-3-65
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re
Designate Type of Completi	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
CHOIGHONS			
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
MERCH DAMA AND DESCRIPTION F	COD ALLOWADIE (T	after recovery of total volume of load o	oil and must be equal to or exceed ton
TEST DATA AND REQUEST FOIL WELL	able for this o	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Making Danger	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Odsing Pressure	Choro Sido
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			Committee of Constant
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
MAI 2 (-22-4 1- 1 )	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I doing Flessore	Cabing Freeduce	-
	NCE	OIL CONSED	VATION COMMISSION
CERTIFICATE OF COMPLIAN	NCE	UIL CONSER	TOTAL CONTINUES TOTAL
	regulations of the Oil Consequation	APPROVED	, 19
Commission have been complied	regulations of the Oil Conservation with and that the information giver		11 Km
above is true and complete to the	ne best of my knowledge and belief	BY	Muy

E. Fidler Area Engineer (Title)

March 20, 1967

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.