

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Nov 4 11 59 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Learcy McBuffington</b>
9. Well No. <b>11</b>
10. Field and Pool, or Wildcat <b>Justis-Ellenburger</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>P. O. Box 980, Kermit, Texas</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3087' KB</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Squeeze cement lower Ellenburger perforations** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing, drilled and drove Baker Model "D" packer to 8180' with sand line drill. Set Baker Model "K" cement retainer @ 8055' on wire line. Ran tubing and squeezed perf. 8098'-8080', 8155'-8144' & 8174'-8161' w/75 sacks cement, pressured to 4000#, pulled tubing & WOC 13 hrs. Ran tubing w/3-4-1/4" DC & 6-1/8" bit, found cement @ 7888' and drilled out to 8046'. Perf. 7937-41' & 7973-77' w/4-1/2" JHPF. Ran tbg w/Baker retrievable EP @ 7985' and FB cementer @ 7930'. Swabbed dry. Acidized w/500 gals. 15% NE, swbd down to 7500' in 3-1/2 hrs. No fluid coming in hole. Raised FB cementer to 7899' & aczd w/1,000 gals. 15% NE acid. Lowered BP to 8020', FB cementer to 7930', perf. 7996-8002' w/2-0.4" JHPF and acidized w/1,000 gals. 15% NEA. Swbd dn to 7800' in 2-1/2 hrs. Fld tbg. Set Baker Model D pkr @ 7890' on wire line by Lane Wells. Ran Elbg & McKee tbg, rods & pump. Testing. McKee uneconomical to prod. Pulled rods & pump, C. I. Elbg ppd 100 BO, 0 BW, 13-100" SPM, 24 hrs, end 9 A.M. 10-29. GV 97 MCF, GOR 970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. W. Whitaker  
W. W. Whitaker

TITLE Area Engineer

DATE November 3, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: