NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GASS ALLOWABLE

New Well Recompletion

This for shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104, to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be signed effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of empletion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into a stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					New Morel.co		6-23-59 (Date)
E 402 1	HERERV R	FOUESTI	NG AN ALLO	WABLE FOR A WE	•		(
e are i Güt	Cil Cerp	er stim	Farry Ti	· Buffingters	fell No. 11	, in SR	83 1/4,
(C c	ompany or Op	erator)		(Leake)			
1)-11 L	, Sec.	13	, T 35 8	., R	PM.,		Pool
Les			County. Dat	e Spudded. 3-15-59	Date Dri	lling Completed	4-27-59
	ise indicate l		Elevation	5,864 T	Total Depth	PBTD_	81.961
			Top Oil/CER F	Pay	Name of Prod. For	rm. Hokee	
D	C B	A	PRODUCING INT				
			Perforations	7300-7416*			
E	F G.	H			Depth Casing Shoe	Depth Tubing_	7292+
			OIL WELL TEST	-			
L	КЈ	I	Natural Prod.	Test: 105 bbls.c	il,bbls (water in <u>21</u> hrs,	min. Size
		· ·	Test After A	cid or Fracture Treatme	nt (after recovery	of volume of oil eq	ual to volume of
M	N O	P	load oil used	d):bbls.oil,	bbls wate:	r inhrs,	
		-	GAS WELL TEST	Γ -			
660*	FEL 9901	FEL.	Natur			edChoke	Size
bing Ca	sing and Cem	enting Reco	ord Metho	LLEGI			
Size	Feet	Sax	Test		and have been	MCF/Day; Hours	flowed
	-		Choke			 	
3-3/1	401+	450*	-	ture Treatment (Give am		read such as acid.	water, oil, and
9-5/1	M 3487*	1825			ounts of materials	aged, such as using	
(7)k	81.64t	670	sand): Casing	Tubing Da	te first new	1.111=	59
				Pressoi ter Texas New M	1 run to tanks		
2-3/8	- 72921		1	ter El Pase Nata			
)	
marks:.	••••••	1.	1 12	Frind Z	and	112/106	l'alter
			······································	2	0		
Ther	aby cartify t	hat the inf	formation given	above is true and cor	nplete to the best of	my knowledge.	
proved.		me 23		, 19. 	GETT OFT	where the second second second	· · · · · · · · · · · · · · · · · · ·
proveu.	••••••					pany or Operator)	e 1
c	IL CONSE	RVATIO	COMMISSIC	DN By:	Xhi	(Signature)	J.
	AL.	مستعمر الم المراجع	in a land		Aven Pred	notion Superi	nt and ant
: <i>6</i>	for the second second	have the second	14 Alexander	Title.		ications regarding	
tle			2	.	0-1 0 041	Corporation	
		1		Name			
				Addr	ess	Hebbs, New M	