## NE' EXICO OIL CONSERVATION COME SION

SANTA FE, NEW MEXICO

Field Name Operator Lease				County	Vell No.
			Lease		
орстисо	Gulf Gil Corport	tion	Louvey !	te Daffington	11
Location	Unit	Section	_	nship	Range
of Well	<u> </u>	1		<b>25-3</b>	37-8
				zed the dual completion o	f a well in these same pools or in the same
	s within one mile of the sub swer is yes, identify one su			; Operator, Lease	e, and Well No.:
c. II ali	swel is yes, identity one so	ich instance.	raci noi	, ,,,	•
	Tidouster As	ecciated 0	12 Co., A. B.	Contes C No. 17	
. The	a. Name of reservoir b. Top and Bottom of		Upper Zero		Lower Zone
			Upper Zone		Justie Bilanturger
<b>b.</b> 1			9999 PL 261		2004_87711
	Pay Section (Perforations)		7300-7436		1330-0214
	'ype of production (Oil or G	as)	011		611
	lethod of Production				
	(Flowing or Artificial Lift	)	Floring		Floring
_	c. Waivers cons been furnished	LLE(	GIBLE	or, or in lieu th	set leases, and the names and addresses of ereof, evidence that said offset operators ha
5. List	c. Waivers cons been furnished d. Electrical log thereon. (If such log all offset operators to the	is not available lease on which to lease on which to lease on which to	at the time application this well is located to	oms of producing on is filed, it shall be subgether with their correct	ereof, evidence that said offset operators han ng zones and intervals of perforation indicat bmitted as provided by Rule 112—A.)
5. List	c. Waivers cons been furnished d. Electrical log thereon. (If such log all offset operators to the	is not available lease on which to lease on which to lease on which to	at the time application this well is located to	ons of producing on is filed, it shall be subgether with their correct	ereof, evidence that said offset operators han ng zones and intervals of perforation indicat bmitted as provided by Rule 112—A.)
5. List  Ma  No  No  No  No  No  No  No  No  No  N	c. Waivers cons been furnished d. Electrical log thereon. (If such log all offset operators to the Branch Prichard Cl	is not available lease on which to be lease of the lease on which to be lease on the lease on the lease on the lease of t	at the time application this well is located to	oms of producing on is filed, it shall be subgether with their correct to the state of the state	ereof, evidence that said offset operators had not consider a provided by Rule 112-A.) mailing address.
5. List  An  No  10  10  10  10  10  10  10  10  10  1	c. Waivers cons been furnished d. Electrical log thereon. (If such log all offset operators to the branch fricher Classes fricher Classes fricher Classes from fricher Classes fr	is not available lease on which to the lease of the	at the time application this well is located to lice the second of the s	oms of producing on is filed, it shall be subspected with their correct to the subspect of the	ereof, evidence that said offset operators had a zones and intervals of perforation indicate britished as provided by Rule 112—A.)  mailing address.  ES A NO
5. List  An  No  10  10  10  10  10  10  10  10  10  1	c. Waivers cons been furnished d. Electrical log thereon. (If such log all offset operators to the branch fricher Classes fricher Classes fricher Classes from fricher Classes fr	is not available lease on which to the lease of the	at the time application this well is located to lice the second of the s	oms of producing on is filed, it shall be subgether with their correct in the subgether in the subge	ereof, evidence that said offset operators had not consider a provided by Rule 112-A.) mailing address.  ES A NO

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.