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Appropriate District Office
DISTRICT!
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	ANS	PORT O	L AND NA	ATURAL G	<u>as</u>					
Openior ARCO 011 and Gas Company						Well API No. 30-025- //573						
Address												
P.O. Box 1710 - H	iobbs, l	New Me	xic	o 88241	1-1710	has (Planes and	oin) Ob					
Reason(s) for Filing (Check proper box)			- -		X O	het (Please expl	Char	ige MeTT	Name Fr	om		
New Well				sporter of:			LEARCY	MLB	UFFINGT	ON #12		
Recompletion	Oil		Dry						•	,		
Change in Operator	Casinghea	d Gas	Coo	den mie			Effe	ctive:	1-1-9	<u> </u>		
If change of operator give name												
and address of previous operator						- <u></u>			· · · · · · · · · · · · · · · · · · ·			
IL DESCRIPTION OF WELL.	AND LE	ISE					1					
Lease Name		Well No.		Name, Includ			0.44	of Lease Federal of Fe		ease No.		
South Justis Unit "H	<i>f</i> 11	17	Ju	stis Bli	nebry T	ubb Drink	ard		/ F	E E		
Location												
Unit Letter	. 165	50	Feet	From The	SOUTH Li	ne and	0 R	et From The	EAS	Line		
Usik Letter				••••								
Section /3 Township	259	S	Rang	e 37	E ,N	IMPM,	Lea	<u> </u>		County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS	<u> </u>				- 		
Name of Authorized Transporter of Oil X or Coodensate Address (Give address to which approved copy of this form is to be sent)												
Texas New Mexico Pipel		ทกอกบ			P.O.	Box 2528	- Hobbs	NM 8	38241 – 25	28		
Name of Authorized Transporter of Casing	zhead Gas	X	or D	ry Cas 🔲	Address (Gi	ve address to wi	tick approved	copy of this f	orm is to be se	out)		
Sid Richardson Carbon and Gasoline Company					P.O.	Box 1226	<u> </u>	NM 88252				
If well produces oil or liquids,	Unit Sec.		Twp	Rge.	Is one actually connected? When			7				
give location of tanks.	i		i i	İ	1	YES		UNKN	own			
If this production is commingled with that I	from any oth	er lease or	pool.	rive commine	ing order sun	ober:						
IV. COMPLETION DATA	,1012		, ,			<u></u> -						
V. COM LEHON DATA		Oil Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	1	i i		i	Ĭ	i i	i	İ	i		
		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Date Spudded	Sprones Date Combi: Keep) to 1000											
Therefore (DE DED DT CD etc.)	Ic.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation							•					
Perforations						Depth Casing Shoe						
Leigrane												
		UDDIC	CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>				
	TUBING, CASING AND CASING & TUBING SIZE				CLIVILAVIA	DEPTH SET		5	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					DEF THOE		` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `				
	<u> </u>							 				
		11011	4 D 1		L			L	 			
V. TEST DATA AND REQUES	T FOR A	LLOW	VRFI		4	and ton all a	unble for this	don't ar he f	or full 24 hour	ì		
OIL WELL (Test must be after re			of load	d oil and must	De equal to or	ethod (Flow the	mo eas lift e	(c.)	w jan 84 1000			
Date First New Oil Rua To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)						
	Casing Pressure				Choke Size							
Length of Test	Tubing Pressure				Cating Present							
					Water - Bbls			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				WHEI - DOIL							
	<u></u>				L			i	· · · · · · · · · · · · · · · · · · ·			
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conder	mic/MMCF		Gravity of C	ondensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
de la company de				•								
TO COMPANY CONTRACTOR	ATTE OF	COLE	TIA	NCE								
VI. OPERATOR CERTIFICATE OF COMPLIANCE						DIL CON	SERV	ATION [DIVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								14.61	7 1993			
Division have been complied with and that the information gives source is true and complete to the best of my knowledge and belief.					JAN _ 7 1993 Date Approved							
B free will combine to the cell of the requirements was seen.						Approved						
								D.M. 41. 1	. YAN			
James, Ustan					By_	By ORIGINAL SISNED BY JERRY DEATON						
Jomes D. Coghurn - Overations Coordinator					BISTRIGHT I SUPERVISOR							
Printed Name						•						
01-04-93	((505)			Title					_		
Date		Tole	phone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C-104 must be filed for each pool in multiply completed wells.