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State of New Mexico Encay, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Well API No. Operator **30-025-**11573 ARCO OIL AND GAS COMPANY Address. BOX 1710, HOBBS, NEW MEXICO 88240 Other (Please explain) Reason(s) for Filing (Check proper box) New Wall Change in Transporter of: **EFFECTIVE: 4/28/92** Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator CHEVRON U.S.A., INC., P. O. BOX 1150, MIDLAND, TX 79702 IL DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name State, Pederal or Fee JUSTIS BLINEBRY July 12 LEARCY MCBUFFINGTON Location 1650 Feet From The SOUTH Line and 990 Feet From The EAST Unit Letter _ Range 37E , NMPM, LEA 25S County 13 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XX TEXAS NEW MEXICO PIPELINE P. O. BOX 2528, HOBBS, NM 88240 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas XX BOX 1226. SID RICHARDSON CARBON & GASOLINE CO P. O. NM 88252 Rge. Is gas actually connected? When ? Twp I Sec. If well produces oil or liquids, Unit give location of tanks. YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepea Plug Back Same Res'v Diff Res'v

Designate Type of Completic	on-(X) j j	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
MEGA DAMA AND DEGIL	FOR FOR ALLOWARIE		

. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rua To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbla Actual Prod. During Test Oil - Bbls.

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Testing Method (pilot, back pr.)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

and Cogburn, Operations Coordinator James D. Title Printed Name

391-1600 5/4/92

OIL CONSERVATION DIVISION

MAY 0 0 YE Date Approved _ ig. Signed by Paul Kautz By_ Geologist Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.