Pull all production to Justis Blinebry tubing Justis Blinebry zone  Thereby certify that the information of the Justis Blinebry zone	above is true and complete	Set CI BP in 7" casing at apping Justis McKee perforations roximately 5500'. Run rods as to the best of my knowledge and belief.  Petroleum Engineer	Teximately 7000 7681'to 7815'.  Ind pump and retain the second record from the second record frow from the second record from the second record from the second	Run urn	
7828' PB.  Pull all production to come to the composition of the compo	above is true and complete	roximately 5500'. Run rods and to the best of my knowledge and belief.	7681'to 7815'.  nd pump and ret	Run urn	
7828' PB.  Pull all production to come to the composition of the compo	ng and set at app to production.	roximately 5500'. Run rods a	rmximately 7000 7681'to 7815'. nd pump and ret	' and Run urn	
7828' PB.  Pull all production to come to the composition of the compo	ng and set at app to production.	roximately 5500'. Run rods a	rmximately 7000 7681'to 7815'. nd pump and ret	' and Run urn	
7828' PB. Pull all produdump 10' cement on to Justis Blinebry tubir	ng and set at ann	Set CI BP in 7" casing at apping Justis McKee perforations roximately 5500'. Run rods a	rmximately 7000 7681'to 7815'. nd pump and ret	' and Run urn	
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7828' PB.  Pull all produdump 10' cement on to Justis Blinebry tubir	ng and set at ann	Set CI BP in 7" casing at apping Justis McKee perforations roximately 5500'. Run rods as	rmximately 7000 7681'to 7815'. nd pump and ret	' and Run urn	
7828' PB.  Pull all production to dump 10' cement on to Justis Blinebry tubin	ng and set at ann	Set CI BP in 7" casing at apping Justis McKee perforations roximately 5500'. Run rods as	rmximately 7000 7681'to 7815'. nd pump and ret	' and Run	
7828' PB.  Pull all production to the dump 10' cement on to	ucing equipment. op of BP, abandon	Set CI BP in 7" casing at app	rmximately 7000	'_and	
7828' PB. Pull all produ	ucing equipment	Set CT RD 4- 70			
			stari	ing any prop	
<ol> <li>Describe Proposed or Completed C work) SEE RULE 1903.</li> </ol>	Operations (Clearly state all	pertinent details, and give pertinent dates, include	ing estimated date of sec-	ling are:	
OTHER <u>Abandon Justis</u>					
		CASING TEST AND CEMENT JOB			
PULL OR ALTER CASING	CHANGE PI	COMMENCE DRILLING OPNS.		CASING ABANDONMENT	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND	ABANDON REMEDIAL WORK	ALTERING	CASING	
_	, 10N 10;	SUBSEQUE	NT REPORT OF:		
Check NOTICE OF	CAppropriate Box To INTENTION TO:	Indicate Marure of Notice, Report or	Other Data	111111	
<del></del>		3078# CF			
		(Show whether DF, RT, GR, etc.)	12. County	HHH.	
THE LIGHT LINE, SEC	:TION 13 TOWN	SHIP 25-S RANGE 37-E NM	IPM. (		
Foot	THE WORLD	E South LINE AND 990 FEET F	ROM Just Bl & Ju	st McKe	
		South		or Wildcat	
Box 670, Hobbs, New Mexico 88240			12	9. Well No.	
5. Address of Operator			Learcy McBuffington		
Gulf Oil Corporat ion			8, Farm or Lease N	lame	
2. Name of Operator	other. Dua.	1	7. Unit Agreement	Name	
SUNDRY NOTICES AND REPORTS ON WELLS  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  1.  OIL V GAS					
OD NOT USE THIS FORM FOR	IDRY NOTICES AND R	EPORTS ON WELLS	mmm	mm	
			5, State Oil & Gas	Lease No.	
			State State	Fee	
OPERATOR OPERATOR			5a. Indicate Type		
U.S.G.S.  LAND OFFICE  OPERATOR		THE COMMISSION	C-102 and C-10 Effective 1-1-6	<i>93</i> 5	
LAND OFFICE	NEW MEX	ICO OIL CONSERVATION COMMISSION	$C_{-1}O_{-1}O_{-1}O_{-1}O_{-1}$		
U.S.G.S.  LAND OFFICE	NEW MEX	ICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old		

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HOBBS, N. M.