

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Gulf Oil Corporation Getty Oil Company			Lease Learcy McBuffington Justis McKee Unit			Well 12 No. 612	
Location of Well	Unit	Sec	Twp	Rge	County		
	I	13	25S	37E	Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Justis Blinebry		Oil	Pump	Tubing	---	
Lower Compl	Justis McKee		Water Injection		Tubing	---	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 2:30 PM 3-17-70

Well opened at (hour, date):	Upper Completion	Lower Completion
<u>2:30 PM 3-18-70</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>68</u>	<u>1000</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>68</u>	<u>1009</u>
Minimum pressure during test.....	<u>47</u>	<u>1000</u>
Pressure at conclusion of test.....	<u>47</u>	<u>1009</u>
Pressure change during test (Maximum minus Minimum).....	<u>21</u>	<u>9</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date):	Total Time On Production	
<u>2:30 PM 3-19-70</u>	<u>24 hours</u>	
Oil Production	Gas Production	
During Test: <u>6</u> bbls; Grav. <u>37.0</u>	During Test <u>55</u> MCF; GOR <u>9,167</u>	
Remarks <u>Pumps 12 x 74" SPM, 0 BWPD (Justis Blinebry operated by Gulf Oil Corporation)</u>		
<u>cc: Getty Oil Co. - Hobbs</u>		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test..... <u>Buildup test 2:30 PM 3-20-70</u>	<u>53</u>	<u>946</u>
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
	<u>Water Injection</u>	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	
Remarks <u>(Justis McKee operated by Getty Oil Company)</u>		

Annual Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 14 1970 19
New Mexico Oil Conservation Commission

By [Signature]
Title SUPERVISOR DISTRICT

Operator Gulf Oil Corporation
By [Signature] J. D. Sublett

Title Area Engineer
Date April 1, 1970

in accordance with Paragraph 10 of the

b1. First Test No. 2 shall be conducted by the same test as was used during first Test No. 1. Procedure for First Test No. 2 is to be the same as for first Test No. 1 except that the previously produced and still remain east to while in previously got in same as produced

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester prior to the beginning and once at the end of each test.

8. The results of the above-described tests shall be furnished to the owner within 5 days after completion of the tests. Tests shall be conducted with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Tanker Leakage Test Form Revised 1-1-58, together with the original pressure recording chart results and the deadweight pressures which were taken, submitted to the owner. In filing the aforesaid chart, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be detected by the pressure recording and the deadweight pressure readings which were taken. The recording chart is submitted, the original chart must be permanently filed in the operator's office. Form 0-16 shall also accompany the Tanker Leakage Test form when the test period coincides with a season of high water.

when the first period coincides with a season when the

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