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# NEW MEXICO OIL CONSERVATION COMMISSION

Orig & 3cc: NMOCC  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

6. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual Oil - Water Injection Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Getty Oil Company</b>	8. Firm or Lease Name <b>Justis McKee Unit</b>
3. Address of Operator <b>P. O. Box 249, Hobbs, New Mexico</b>	9. Well No. <b>612</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> N.M.P.M.	10. Field and Pool, or Well Unit <b>Justis Blinebry McKee</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3088 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

PERFORM F

TEMPORAR

PULL OR A

OTHER

**ILLEGIBLE**

ABANDON ☐

ANS ☐

☐

RE MEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

☒

☐

☐

ALTERING CEMENT

PLUG AND ABANDON

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing on Blinebry zone. Pulled McKee tubing and packer. No evidence of outside corrosion on McKee tubing and packer appeared OK. Tested McKee tubing in hole w/4500#. Found few slight collar drips, but no major leaks. Ran 4-1/2" retrievable BP and 7" packer. Set BP at 7608 and packer at 6991. Pumped in 2 BPM at 750#. Set BP at 7217 and packer at 6600. Pumped in 2 BPM at 750#. Set BP at 7057 and packer at 6440. Pumped 20 BW at 2 BPM at 1000#. ISIP 600#, two minutes vacuum. Set BP at 7195 and dumped two sacks frac sand on top. Tagged sand at 7184. Pulled packer and removed tail pipe. Set packer at 6920, squeezed w/50 sacks regular cement w/2# salt/sack and CFR-2. Ran 6-1/4" bit and tagged top of cement at 6988. Drilled cmt from 6988 to top of liner at 7054. Ran 3-7/8" bit and drilled hard cement from 7054 (top of liner) to 7058. Drilled stringers to 7083. Set packer at 7046 and tested at 2000# for 30 minutes, OK. Pulled 7" packer and recovered bridge plug. Ran #1 string internally plastic coated McKee tubing. Spotted inhibited water on back side from 4-1/2" packer back to bottom of Blinebry perforations. Set packer at 7580 and tubing at 7646. Tubing tested in hole w/4500#. Tested #2 string in hole w/4000#. Set at 5558. Ran rods and started pumping Blinebry zone 10-9-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED **C. L. WADE**

TITLE **Area Supt.**

DATE **10-10-67**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: