	·		~	1
NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO	OIL CONSERVATION	COMMISSION	Effective 1-1-65
FILE			(唐書) 日前	°C
U.S.G.S.	3-NMOCC	the state of the s		5a. Indicate Type of Lease
LAND OFFICE	l-File			State Fee
OPERATOR				5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR USE "APPLI 1.	DRY NOTICES AND REP(PROPOSALS TO DRILL OR TO DEEPE CATION FOR PERMIT (FORM C-1	ORTS ON WELLS IN OR PLUG BACK TO A DIFFI 101) FOR SUCH PROPOSALS.)	RENT RESERVOIR.	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER. Water In	jecti on		, our rigitient rame
2. Name of Operator Tidewater Oil Company				8. Farm or Lease Name Justis McKee Unit
3. Address of Operator Box 24	9, Hobbs, New Mexic	:0		9. Well No. 612
Location of Well		· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Wildcat
UNIT LETTER,	1650 FEET FROM THE	South	990 FEET FROM	Justis McKee
•••••••••••••••••••••••••••••••••••••••				
THELINE, SE	CTION TOWNSHIP	P 25 S RANGE.	37 E NMPM	
	15. Elevation (Sh	ow whether DF, RT, GR, 3088 DF	etc.)	12. County Lea
^{16.} Chec	k Appropriate Box To Ir	ndicate Nature of N	otice, Report or Ot	her Data
	INTENTION TO:		-	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND AB Change Plan	COMMENCE D	RILLING OPNS.	ALTERING CASING
OTHER			water Injection	Well R - 2966
17. Describe Proposed or Completed	d Operations (Clearly state all p	ertinent details, and give	pertinent dates, including	g estimated date of starting any proposed

work) SEE RULE 1103.

Pulled Blinebry tbg. Ran 6-1/8" bit, set down on old cement retainer at 5622'. Drilled up retainer and bridge plug. Drilled cement plug from 7189 to 7266' and stringers of cement to 7356'. Reversed out heavy viscous mud and cavings to 7712'. Drilled cement from 7712 to 7891'. Ran $4\frac{1}{2}$ " liner to 7654', stuck. Worked loose and pulled out of hole. Hole started caving at 7500. Drilled and washed to 7950. Ran $4\frac{1}{2}$ " OD liner and set @ 7054. Cemented w/500 sks neat cement. Reversed out estimated 90 sks cement. Pulled tbg. Ran 3-7/8" bit to 7872 PBTD. Set east iron bridge plug @ 7840'. Dumped one sack cement on top of bridge plug, back to 7828. Perf. $4\frac{1}{2}$ " liner from 7681-7734, 7750-7777 and 7796-7815' w/one jet per foot. Set retrievable bridge plug @ 7820'. Set Baker packer at 7785. Treated lower perfs w/500 gals acid and 140 bbls. water w/9 gals Aquaness #612 and 30# caustic. Set packer @ 7740. Pumped 5 bbls. treated water w/25 ball sealers. Pumped 5 BW and 4 BA at 3 BPM @ 2600#, increasing w/ball action to 2800# and communicated. Broke back on tbg. to 2300#. Re-set packer @ 7666' and displaced remaining acid @ 2200# @ 4 BFM. Reversed out ball sealers. Moved bridge plug up to 7785'. Set pkr. above all perforations. Treated w/500 gals 15% NE w/above additives w/30 ball sealers. Recovered bridge plug and pulled out of hole. Turned well over to Gulf to work over their Blinebry zone. After Gulf completed their work, ran Baker Loc-set $4\frac{1}{2}$ " pkr.

Original Signed By	Area Supt.	DATE 6-16-66
GNED C. L. WADE	2	
	TITLE	DATE 1

(over)

zone. Set tbg. @ 7641'. Packer @ 7607'. Parallel anchor @ 5557'. Ran #2 string (Blinebry) with beveled collars. Set @ 5557', displaced mud out with lease oil. Ran rods and pump in Blinebry.