ſ	NO. OF COPIES RECEIVED	`-			
	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1- 65	
}	FILE	AUTHORIZATION TO TRAN	AND	M. CAS	
}	U.S.G.S.	AUTHORIZATION TO TRAI	ASPORT OIL AND NATURA	y dys 3 ns office	
ŀ	OIL		1-Houston	- 42 11 00	
	TRANSPORTER GAS	}	1-Midland		
	OPERATOR		1-File		
I.	Operator				
	Tidewater Oil Company				
	Address Box 249,	Hobbs, New Mexico			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas	Formerly Gulf	's Learcy McBuffington #12	
	Change in Ownership	Casinghead Gas Condens	=		
ŀ					
	If change of ownership give name and address of previous owner	Gulf Oil Company, Box	2167, Hobbs, New Me	X1C 0	
II.	DESCRIPTION OF WELL AND	LEASE	e, Including Formation	Kind of Lease	
	Lease Name Justis McKee 1	· · · · · · · · · · · · · · · · · · ·	Justis McKee	State, Federal or Fee	
	Location /	our o	0 40 42 121100		
	Unit Letter;16	50 Feet From The South Line	e and Feet F	From The East	
)7 13 man	Lea County	
	Line of Section 13 Tov	vnship 25 S Range	37 E , NMPM,	Codiny	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil		Box 1510, Midland,	approved copy of this form is to be sent)	
	Texas New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Kl Paso Natural Gas		Box 1384, Jal, New	i e	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 1-1-66	
	give location of tanks.	B 24 25 37			
TX/	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number		
1 V .		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.11.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Double Cooling Shoo	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of loc	ad oil and must be equal to or exceed top allow-	
	Able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Hun 10 1dnks	Date of 1431			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Wdter-phis.		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	resting Method (prot, oden pri)	,			
VI.	. CERTIFICATE OF COMPLIANCE		OJL-CONSE	ERVATION COMMISSION	
			APPROVED 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY		
			TITLE		
	Original Signed By		This form is to be filed in compliance with RULE 1104.		
	C. L. WADE		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	(Signature)				
	Area Supt.				
	January 3, 1966				
		Pate)	well name or number, or transporter, or other such change of conditions		
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		