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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 4 11 58 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name Learcy McBuffington |
| 3. Address of Operator P. O. Box 980, Kermit, Texas | 9. Well No. 12 |
| 4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 25S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Justis Blinebry |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3088' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to squeeze cement upper Blinebry perforations to eliminate high GOR. Perforations at 5227-29', 5281-83', 5295-97' and 5308-10' will be squeeze cemented with 200 sacks of cement. After drilling out cement squeeze job will be pressure tested to 1000 psi for 15 minutes. Well will be returned to production from existing perforations 5330-32', 5353-55', 5478-80', 5510-12' and 5543-45' and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Swannack TITLE Area Production Manager DATE January 3, 1966

APPROVED BY H. F. Swannack TITLE Engineer DATE JAN 6 1966

CONDITIONS OF APPROVAL, IF ANY: