

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 28, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Leasey McBuffington, Well No. 12, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I, Sec. 13, T. 25-S, R. 37-E, NMPM., Justin Elinebry Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' FEL & 990' FEL

Tubing, Casing and Cementing Record  
Size Feet Sax

13-3/8"	413'	450
9-5/8"	3436'	1150
7"	7218'	590
2-3/8"	5169'	-

County. Date Spudded 5-20-59 Date Drilling Completed 7-5-59  
Elevation 3078' 0 Total Depth 8620' PBD 5644'

Top Oil/~~W~~ Pay 5227' Name of Prod. Form. Elinebry

PRODUCING INTERVAL -  
5478-80', 5510-12' & 5543-45'.  
Perforations 5227-29', 5281-83', 5295-97', 5308-10', 5330-32', 5353-55',

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7230' Depth \_\_\_\_\_ Tubing 5169'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, 0 bbls water in 2 1/2 hrs, \_\_\_\_\_ min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gals ref oil, 1/40% Adomite & 36 API

Casing 2550' Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 3250' Press. \_\_\_\_\_ oil run to tanks July 17, 1959

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: [Signature]  
Title \_\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

By: [Signature]  
(Signature)

Title Area Production Supt.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico