MISCELLANEOUS REPORTS ON WELL	(1	ORM C-103 Rev 3-55)
(Submit to appropriate District Office as per Commission	Rule 1106)	
Name of Company Address Box 2167, Ho	bbs, New Mexico	
Lease Well No. Unit Letter Section Townshi	P Range	
Date Work Performed Pool County	25-5 37	-2
July 3-26, 1959 Justis Blinebry THIS IS A REPORT OF: (Check appropriate block)	Let	
	(Explain):	·····
	riginal projected d	anth &
etailed account of work done, nature and quantity of materials used, and results obtained.		
7" casing 5227-29', 5281-83', 5295-97', 5308-10', 5330-32', 5 & 5543-45' with 4, 1/2" JHFF (Blinebry). Treated with 1000 g with 25,000 gals refined cil, 1/40# ademite & 3# SPG. Flowed thru 2-3/8" tabing in 24 hours. TP 1300#. GOR 1980.	ls 15% MB acid. T	rested
itnessed by Position Company		·
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