		NEW MEXI	CO OIL C	CONSE	RVAI		COMMISS	ION		FORM C-103 (Rev 3-55)
		MISCEL	LANEOL	JS RE	EPOR	TS O	N WELL	S .		
		(Submit to approp	riate Distri	ct Offi	ce as p	per Com	omission R	ulė 11	06)	i i internet
	1 Cery	eration			Addres		ex 21.67	Ho	bbs, Ne	Maxico
Lease	affine	1	Well No. 12	Unit I		Section 13	Township			Range 37-8
Date Work Performed May 20-22, 195		Pool	s Ellenb			· · · · · ·	County L		<u>-</u>	C
			A REPORT			bbrobrid				
Beginning Drilling	Operatio		sing Test an				Other (	Explain	ı):	
Plugging		Rei	medial Work							
450 sacks : approximate After waits	regula Ny hO Ing ev	, 13-3/8" OD r neat cement sacks cement er 24 hours, . Drilled pl ure.	t. Maxis t. Job ( tested ]	num pr comple L33/(	ressu ste 1 B <sup>H</sup> ca	re 35 100 p	0#. Plr .n. 5-2] with 100	ug at 59. 10# fi	394*. ar 30 mi	Circulated
Witnessed by			Position				Company			
Witnessed by		FILI IN REI		EMEDI			Company			
		FILL IN BEL	OW FOR R	EMEDI NAL WE		ORK RE		NLY		
Witnessed by D F Elev.	TD	FILL IN BEL	OW FOR R	NAL WE		ORK RE			1	Completion Date
D F Elev.	TD	FILL IN BEL Tubing Depth	OW FOR R Origin	NAL WE	ELL DA	ORK RE	PORTS O	Interva	al Dil String E	
D F Elev. Tubing Diameter	TD		OW FOR R Origin	NAL WE	ELL DA	ORK RE	PORTS O	Interva		
D F Elev. Tubing Diameter Perforated Interval(s)	TD		OW FOR R Origin	Oi	I String	ORK RE	PORTS O	Interva		
D F Elev. Tubing Diameter Perforated Interval(s)	TD		OW FOR R Origin	Oi Oi Pr	Oducing	DRK RE	PORTS O	Interva		
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before	of		OW FOR R ORIGI PBTD PBTD	Oi Oi Pr	Oducing	BRK RE TA 5 Diamet 3 Format DVER Water Pi	PORTS O	Interve		Depth Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover	of	Tubing Depth Oil Production	OW FOR R ORIGI PBTD PBTD	Oi Oi Pr S OF V roductio	Oducing	BRK RE TA 5 Diamet 3 Format DVER Water Pi	Producing Producing ter	Interve	Dil String I	Depth Gas Well Potential
D F Elev. Fubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Date of Test	of	Tubing Depth Oil Production	OW FOR R ORIGI PBTD PBTD	Oi Oi Pr S OF V roductio	Oducing	BRK RE TA 5 Diamet 3 Format DVER Water Pi	Producing Producing ter	Interve	Dil String I	Depth Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date o Test Test Before Workover After Workover	of	Tubing Depth Oil Production	OW FOR R ORIGI PBTD PBTD	Oi Oi Pr S OF V roductio	LL DA	DRK RE TA Diamet G Diamet G Format DVER Water Pi B B	PORTS () Producing er tion(s) roduction PD	Interva ( Cubi	Dil String I GOR c feet/Bbl	Depth Gas Well Potential
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date o Test Test Before Workover After Workover Oll-CON	of	Tubing Depth Oil Production BPD	OW FOR R ORIGI PBTD PBTD	Oi Oi Pr S OF V roductia	LL DA	DRK RE TA Diamet G Diamet G Format DVER Water Pi B B	PORTS Of Producing er tion(s) roduction PD	Interva Cubi formatice.	GOR GOR c feet/Bbl	Gas Well Potential MCFPD
D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover After Workover	of	Tubing Depth Oil Production BPD	OW FOR R ORIGI PBTD PBTD	Oi Oi Pr S OF V roductio F P D	I String	PRK RE TA 5 Diamet 3 Format OVER Water Pi B) 9 Certify sest of m	PORTS Of Producing er tion(s) roduction PD	Interva ( Cubi formations)	Dil String I GOR c feet/Bbl	Gas Well Potential MCFPD bove is true and comple

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